

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ INJECTION WELL

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 460 Hobbs N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 2005' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

LC-069515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NORTH EL MAR

8. FARM OR LEASE NAME

NORTH EL MAR

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

EL MAR DELAWARE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 25, T. 26S, R. 32E

12. COUNTY OR PARISH

LEA

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO CLEAN OUT AND POSSIBLY ACIDIZE AND REPAIR SUBJECT WELL IN ORDER TO REDISTRIBUTE INJECTION WATER AS FOLLOWS:

1) RIG-UP, PULL TBL + PAR.

2) GO IN HOLE WITH ^{BIT}CASING SCRAPER TO 4694' + PULL OUT OF HOLE.

3) GO IN HOLE WITH A RETRIEVABLE BRIDGE PLUG + SET @ 4670' w/wireline

4) ATTEMPT TO INJECT WATER WITH INJECTION TUBING + PAR IN HOLE SET @ 4625'

5) IF RATE 300 BPD + LESS THAN 900 PSI. GO TO STEP 9.

6) IF RATE LESS THAN 300 BPD + PRESSURE ABOVE 900 PSI. SPOT

200 GALLONS 15% NE-HCL INHIBITED FOR 24 HRS @ 125°F ACROSS PERFL (4651'-61')

7) PULL TUBING AND PERFORATE 3 1/2" CSG GUN FROM 4651'-61' w/255PA

LIST OF APPLICABLE PERFORATORS ATTACHED.

8) RUN INJECTION TUBING AND PACKER - SET @ 4625' (O.G. DEPTH)

9) RESUME INJECTION

10) RUN INJECTION PROFILE AFTER INJECTION STABILIZES.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Butterfield

TITLE ADMIN. SUPV.

DATE 9-13-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4565 [5], PARTNERS [9], FILE.

*See Instructions on Reverse Side

