

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Water Injection Well</i>		3. LEASE DESIGNATION AND SERIAL NO. <i>LL-069515</i>	
2. NAME OF OPERATOR <i>Continental Oil Company</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <i>P.O. Box 460, Hobbs, New Mexico 88240</i>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>660' FNL & 2,005' FEL of Sec. 25</i>		8. FARM OR LEASE NAME <i>North Ed Mar Unit</i>	
14. PERMIT NO.		9. WELL NO. <i>6</i>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3,127' DF</i>		10. FIELD AND POOL, OR WILDCAT <i>Ed Mar Delaware</i>	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 25 T-26S R-32E</i>	
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH 13. STATE <i>Rice H. Mex.</i>	
TEST WATER SHUT-OFF ☐		WATER SHUT-OFF ☐	
FRACTURE TREAT ☐		FRACTURE TREATMENT ☐	
SHOOT OR ACIDIZE ☐		SHOOTING OR ACIDIZING ☐	
REPAIR WELL ☐		(Other) ☐	
PULL OR ALTER CASING ☐		REPAIRING WELL ☐	
MULTIPLE COMPLETE ☐		ALTERING CASING ☐	
ABANDON* ☐		ABANDONMENT* ☐	
CHANGE PLANS ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other) <i>Consent to Injection</i> ☒			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

It is proposed to convert this well to injection by:

1. Pulling producing equipment from well.
2. Clean out any fill above 4,690' to TD 4,697'.
3. Run cement lined tubing with packer; packer to be set at $\pm 4,600'$
4. Well to be placed on injection.

This work is authorized by N.M.O.C.C. orders no. R-4629 & R-4630, both orders dated 9-13-73.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
MAR 22 1974
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, Partners-15, File.