

HOBBS

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 009515

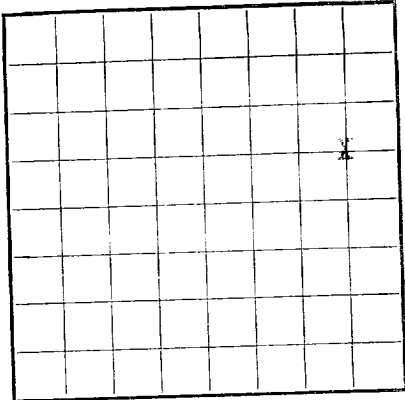
LEASE OR PERMIT TO PROSPECT Lse

HOBBS OFFICE **OCC**

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Wilder Field El Mar Dela State New Mexico
Well No. 10 Sec. 25 T. 26S R. 32E Meridian NMPM County Lea
Location 1980 ft. xxx of N Line and 660 ft. xxx of E Line of Sec. 25 Elevation 3119 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date 9-3-59

Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-16, 1959 Finished drilling 8-25, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4054' to 4677' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
7	5/8	24	8	H-40	342	Guide				
4	1/2	9.5	8	J-55	4717	Float		4654	4659	Oil
								4064	4677	Oil

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7	5/8	340	150	Pump & Plug		
4	1/2	4697	170	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4697 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 8-28, 1959

The production for the first 24 hours was 820 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. O. Cole, Driller J. O. Cole, Driller
J. O. Cole, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	633	633	Surface Caliche & Red Beds
633	825	192	Anhydrite
825	1058	235	Anhydrite & Salt
1058	2880	1822	Salt
2880	4380	1500	Salt & Anhydrite
4380	4605	225	Anhydrite
4605	4645	40	Black Shale (Dela Lm)
4645	4697	52	Sandstone (Dela Sd)

TD 4697' Sd, DP 11, Elev 3130 DP, Pay Dela Sd 4654-4677. Net effective
pay 37. Csg pt 4 1/2" at 4697, perf 4654-59, 4664-77. IP fl 820 bbls.
40 deg grav oil, no water, in 24 hrs, 24/64 chk, TP 550 lbs. CP 100 lbs.
w/476 MCFGPD, GOR 580. Esc daily allow 34 BO. Trtd w/2,000 gals. crude
3,000 lbs. sd, 100 lbs Adomite. PL Conn: Permian Oil Company. Drlg
started 8-10-59, comp 8-25-59, rstd 8-28-59. Tops: Rustler Anhy 633,
T/Salt 1058, S/Salt 4380, Dela Lm 4605, Dela Sd 4645.

0/3 USGS WAM file

3870

HISTORY OF OIL OR GAS WELL

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