

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

(L-250)

Pool.....Lea

..County.

OIL SANDS OR ZONES

No. 1, from 4638 to 4648 No. 4, from _____ to _____
 No. 2, from 4655 to 4657 No. 5, from _____ to _____
 No. 3, from 4659 to 4661 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	356	175	Pump & plug		
6 1/4	4 1/2	4690	175	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/500 gals acid, 3000 gals crude, 4500 lbs sand, 150 lbs Adomite
W/25 ball sealers

Result of Production Stimulation..... IP Flwd 56 Bbls 40 deg grav oil, 17 BW in 24 hours, 24/64" chh.
TP 500 lbs, CP 900 lbs, W/41 MCFGPD, GOR 735, DOR 56 B.O.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4690 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 1, 1959, 19
OIL WELL: The production during the first 24 hours was 73 barrels of liquid of which 77% was oil; % was emulsion; 23% water; and % was sediment. A.P.I. Gravity 40 deg
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	625	T. Devonian	T. Ojo Alamo
T. Salt	838	T. Silurian	T. Kirtland-Fruitland
B. Salt	4375	T. Montoya	T. Farmington
T. Del. Lm.	4596	T. Simpson	T. Pictured Cliffs
T. Del. Sd.	4636	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	625		Surface caliche, Red Beds				
625	838		Anhydrite				
838	4375		Salt & Anhydrite				
4375	4596		Anhydrite				
4596	4636		Black Shale (Delaware Lime)				
4636	4690		Sandstone (Delaware Sand)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 68, Eunice, New Mexico
Name J. R. Parker Position or Title District Superintendent