

MOBES OFFICE OCC

## NEW WELL

**AREA 640 ACRES  
LOCATE WELL CORRECTLY**

(Company or Operator)

(Lease)

## El Mar Delaware

Pool, Lea County.

of Section.....25..... If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor.....**Dexter Drilling Company**.....

Address.....Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head..... 3124 DF..... The information given is to be kept confidential until  
....., 19.....

No. 1, from 4613 to 4620 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 4638 to 4645 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	343	Guide			
4 1/2	9.5#	New	4691	Float		4613-20, 4638-45	Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 5/8	7 5/8	353	175	Pump & plug		
6 3/4	4 1/2	4654	175	Pump & plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/500 gals acid, 3000 gals crude, 4500 lbs sd, 150 lbs Adomite W/30 ball sealers.

Result of Production Stimulation.....IP Flwd 470 Bbls 40 deg grav oil, 0 BW in 14.5 hours. 22/64" ch.

TP 450 lbs, CP 0 lbs, W/436 MCFGPD, GOR 560, DOR 778

## ...Depth Cleaned Out...

0/4 NEECC WAM file

VOORD OF DRILL-STEM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4654 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-18-59, 19  
OIL WELL: The production during the first 24 hours was 778 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	590	T. Devonian	T. Ojo Alamo
T. Salt	780	T. Silurian	T. Kirtland-Fruitland
B. Salt	4350	T. Montoya	T. Farmington
T. <del>Yates</del> Dela Sd	4572	T. Simpson	T. Pictured Cliffs
T. <del>Yates</del> Dela Ln	4612	T. McKee	T. Menefee
T. 7 Rivers		T. Ellenburger	T. Point Lookout
T. Queen		T. Gr. Wash	T. Mancos
T. Grayburg		T. Granite	T. Dakota
T. San Andres		T.	T. Morrison
T. Glorieta		T.	T. Penn
T. Drinkard		T.	T.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	590		Surface caliche, Red Beds				
590	780		Anhydrite				
780	4350		Salt & Anhydrite				
4350	4572		Anhydrite				
4572	4612		Black Shale (Dela Ln)				
4612	4654		Sandstone (Dela Sd)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company  
Name J. R. Parker  
Address Box 68, Lunice, New Mexico  
Position or Title District Superintendent  
January 11, 1960 (Date)