

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Water Injection Well</i>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>North El Mar Unit</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460, Hobbs New Mexico 88240</i>	9. WELL NO. <i>8</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>990' FNL & 990' FWL of Sec. 25</i>	10. FIELD AND POOL, OR WILDCAT <i>El Mar Delaware</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 25 T. 26 S. R. 32 E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3129' DF</i>	12. COUNTY OR PARISH <i>Lin</i>
	13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐
(Other) <i>Convert to Injection</i> ☒		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this well to injection by:

1. Pulling producing equipment from well.
2. Clean out any fill above 4,648' to TD 4,684'.
3. Run cement lined tubing with packer, packer to be set at $\pm$ 4,590'.
4. Well to be placed on injection.

This waterflood authorized by N.M.O.C.C. orders no. R-4629 & R-4630, both orders dated 9-13-73.

18. I hereby certify that the foregoing is true and correct

SIGNED *Robert A. Smith III* TITLE *Division Office Manager* DATE *3-14-74*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAR 22 1974

DISTRICT ENGINEER

USG/S-5, Porters 15, File