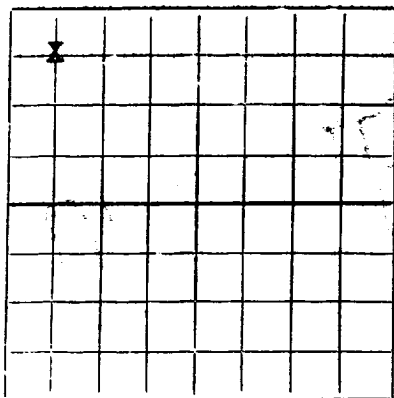


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

New Well

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company
(Company or Operator)Wilder
(Lease)

Well No. 23, in N. 1/4 of N. 1/4, of Sec. 25, T. 26-S, R. 32-E, NMPM.

El Mar Delaware

Pool, Lea

County.

Well is 990 feet from North line and 990 feet from West line

of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-19-60, 19 Drilling was Completed 5-30-60, 19

Name of Drilling Contractor Dexter Drilling Co.

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3129' KB The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4639 to 4642 No. 4, from to

No. 2, from 4644 to 4648 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-5/8	24#	New	329	Guide			
4-1/2	9.5#	New	4706	Float		4639-42 4644-4648	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7-5/8	340	175	Pump & Plug		
6-3/4	4-1/2	4596	2275 cu.ft.	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/500 gals acid, fraced w/3000 gals crude, 4500 lbs sand, 150 lbs Adomite.

Result of Production Stimulation IP flwd 46 Bbls oil, 3 B in 4 hrs, 12/64" chk, TP 300 lbs, CP 150 lbs, w/155 MCFGPD, GOR 561, DOR 276.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4684 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 2, 1960, 19.
OIL WELL: The production during the first 24 hours was 294 barrels of liquid of which 94 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	583	T. Devonian.	T. Ojo Alamo.		
T. Salt.	980	T. Silurian.	T. Kirtland-Fruitland.		
B. Salt.	4364	T. Montoya.	T. Farmington.		
T. Yucca Dela. Lm.	4589	T. Simpson.	T. Pictured Cliffs.		
T. Yucca Dela. Sd.	4629	T. McKee.	T. Menefee.		
T. Queen.		T. Ellenburger.	T. Point Lookout.		
T. Grayburg.		T. Gr. Wash.	T. Mancos.		
T. San Andres.		T. Granite.	T. Dakota.		
T. Glorieta.		T.	T. Morrison.		
T. Drinkard.		T.	T. Penn.		
T. Tubbs.		T.	T.		
T. Abo.		T.	T.		
T. Penn.		T.	T.		
T. Miss.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	583		Surface caliche & Red Beds				
583	980		Anhydrite				
980	4364		Salt & Anhydrite				
4364	4589		Anhydrite				
4589	4629		Dela Lm				
4629	4684		Dela Sd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 8, 1960 (Date)
Company or Operator Continental Oil Company Address Box 68, Eunice, New Mexico
Name J. R. Parker Position or Title District Superintendent