## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was send The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filled during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

••••				Eunice, New Mexico June 6, 1960
				(Place) (Date)
				ING AN ALLOWABLE FOR A WELL KNOWN AS:
				Wilder , Well No. 23 , in. No. 1/4,
1	(Compa D	ny or Ope Sec	25	(Lesse) T 26-S , R 32-E , NMPM., El Mar Delaware Pool
<b>Val</b>	Letter			
	Lea	*********		County. Date Spudded 5-19-60 Into Drilling Completed 5-30-60
F	Please ir	ndicate le	cation:	Elevation 3129 KB Total Depth 4664 PBTD  Top Oil/87 Pay 4639 Name of Prod. Form. Delawere Sand
D	C	В	A	
X				PRODUCING INTERVAL -
E	F	G	H	Perforations 4639-42°, 4644-48° W/4 JSFF  Depth   Depth   Depth   Tubing 4596°   Depth   Depth
E.	<b>,</b>	u	-	Open Hole Casing Shoe 4684 Tubing 4596
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_
	}		-	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 45 bbls,oil, 3 bbls water in 4 hrs, min. Size 12/6
			1	
			ئـــــــــــــــــــــــــــــــــــــ	GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	•		nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	·	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
7-5/	/ઇ	329	175	Choke Size Method of Testing:
				The state (City and the state of materials used such as acid water oil and
4-1/	/2 4	706	2275 cu	sand): See Below
2 <sup>n</sup>	4	613		Casing 150 Tubing Press. 300 Date first new oil run to tanks 6-2-60
				Press. Press. oil run to tanks
				Oil Transporter Cactus Petroleum, Inc. None
	Track	d w/50	e e fen O	acid, fraced with 3000 gals crude, 4500 lbs sand, 150 lbs Adomite.
lemark	3:	u w/ oc	о Вата	acid, fraces with 5000 gars crude, 4500 rbs said, 150 rbs admired.
Ιh	ereby c	ertify th	at the info	ormation given above is true and complete to the best of my knowledge.
pprove		·	H.,	19 Continental Oil Company
PP		سنست من الما		(Company) or Operator)
	OìF (	ONSER	VATION	COMMISSION By:
.43	1/1/1		11 km	(Signature)
y:///	<i>f</i>		[1. J. J.	Title District Superintendent
ے۔ Nela		• · .		Send Communications regarding well to:
itle			<i>p</i> h	Name Name
)/3 N	decc	WAM F	'ile	Box 68, Eunice, New Mexico