Test   BPD   MCFPD   BPD   Cubic feet/Bbl   MCFPD     Before Workover   MCFPD   BPD   Cubic feet/Bbl   MCFPD     After Workover   Image: Cubic feet/Bbl   MCFPD   Image: Cubic feet/Bbl   MCFPD     OIL CONSERVATION COMMISSION   Image: Cubic feet/Bbl   MCFPD   Image: Cubic feet/Bbl   MCFPD     OIL CONSERVATION COMMISSION   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl   MCFPD     Approved by   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl     Title   Name   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl     Title   Position   Image: Cubic feet/Bbl   Image: Cubic feet/Bbl	MISCELLANEOUS REPORTS ON WELLS	FORM C-103 (Rev 3-55)	
Continental 311 Company       Box 63, Eunice, New Mexico         Lease       Wilder       Weil No.       D       Section Toronhy       22-5       Range 32-E         Date Work_Correct       Pool       El Nar Pelaware       Commy       Eea       32-E         Deste Work_Correct       Pool       El Nar Pelaware       Commy       Eea       100			
wilder   23   D   25   26-5   32-E     Dare Work, Performed   Peol   El Xar Delaware   Lea     THIS is A REPORT OF: (Check appoints block)   Itea     Plagging   Remedial Work     Plagging   Remedial Work     Detailed account of work dose, nature and quantity of matrials used, and results obtained.     Spudded 3:30 pm 5-19-60.   Set 7 5/8" casing at 340' W/175 sx.     Plugging   Spudded 3:30 am 5-20-60.   Cement circulated.     Windeward Detailed account of work dose, nature and quantity of matrials used, and results obtained.     Spudded 3:30 pm 5-19-60.   Set 7 5/8" casing at 340' W/175 sx.     Plug down 12:30 am 5-20-60.   Cement circulated. WOC 18 hours.     Thirty minute casing test before and after plug was drilled 600#.     Approved by USGS:   May 26, 1960     LC 069515   Detailed account by Dental Dil Company     Fill IN BELOW FOR REWEDIAL WORK REPORTS ONLY     DF Elev.   TD     Producing Interval   Completion Date     Tubing Diameter   Oil String Depth     Open Hole Interval   Oil Production     RESULTS OF WORKOVER     Test   Dree of     Before   SPD     One of   SPD     RESULTS OF WORKOVER     Test   Dree of     Befo	Continental Oil Company Box 68, Eunice	, New Mexico	
THIS IS A REPORT OF: (Coreck appropriate block)       THIS IS A REPORT OF: (Check appropriate block)       Plugging     Remedial Work       Detailed account of work done, nature and quantity of materials used, and results obtained.     Ditter (Explain):       Spudded 3: 30 pm 5-19-60. Set 7 5/8" casing at 340' W/175 sx.       Plug down 12: 30 zm 5-20-60. Cement circulated, WOC 18 hours.       Thirty minute casing test before and after plug was drilled 600#.       Approved by USGS:     May 26, 1960       LC 069515       Vincessed by     Fill in BELOW FOR REMEDIAL WORK REPORTS ONLY       ORGIGINAL WELL DATA     ORIGINAL WELL DATA       D F Elev.     TD       PED     Producing Interval       Completion Bareer     Oil String Depth       Oli String Depth     Oil String Depth       Open Hole Interval     Gong Continential String Depth       Open Hole Interval     Gas Production       RESULTS OF WORKOVER     Gas Well Pocencial MCFPD       Test     Date of Oil Production Gas Production Kerely Casic String Depth       Open Hole Interval     Oil String Depth       Open Hole Interval     Gas Production Kerely Casic String Case Well Pocencial MCFPD       Workover     Interval Case Case Well Pocencial MCFPD       Ope	Wilder 23 D 25 26-S	Range 32-E	
This is A REPORT OF: (Coeck appropriate block)       This is A REPORT OF: (Coeck appropriate block)       Plugging     Remedial Work       Detailed account of work done, nature and quantity of materials used, and results obtained.     Spudded 3:30 pm 5-19-60. Set 7 5/8" casing at 340" #/175 sx. Plug down 12:30 am 5-20-60. Cement circulated, WOC 18 hours. Thirty minute casing test before and after plug was drilled 600#.       Approved by USGS:     May 26, 1960       LC 069515     Filling Foreman       Company     Filling Foreman       Company     Continental 011 Company       Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY     ORGINAL WELL DATA       D F Elev.     TD       PED     Producing Interval       Completion Date     Oil String Depth       Perforated Interval(s)     Oil String Depth       Open Hole Interval(s)     RESULTS OF WORKOVER       Test     Date of Oil Production Gas Production BPD Cabic feet/Bbil MCPPD       Brook     Interval Case Well Pocencial MCPPD       Workover     Interval Company Case of Oil Production Cabic feet/Bbil MCPPD       Out CONSERVATION COMMISSION     Interval company Case of Oil Production Super above is true and complet on the information given above is true and complet on the information given above is true and complet on the information given above is true and complet on the information given above is true	Date Work Performed 5-20-00 El Mar Delaware Lea		
Plagging     Remedial Work       Detailed account of work done, nature and quantity of materials used, and results obtained.       Spudded 3:30 pm 5-19-60. Set 7 5/8" casing at 340' W/175 sx. Plug down 12:30 am 5-20-60. Cement circulated. WOC 13 hours. Thirty minute casing test before and after plug was drilled 600#.       Approved by USGS:     May 26, 1960       LC 069515       Winessed by     Drilling Foreman       Company     Continental 011 Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY     ORIGINAL WELL DATA       DF Elev.     TD       PB TD     Producing lateral       Company     Oil String Diameter       Tubing Diameter     Tubing Depth       Perforated laterval(s)     Open Hole Interval       Open Hole Interval     RESULTS OF WORKOVER       Rest     BPD       Gas Teduction     Gas Teduction       BPD     BPD       Cobic feet/Bbl     Gas Tell Potential       Meter     Mater       OIL CONSERVATION COMMISSION     Interby certify that the information given above is true and complete       OIL CONSERVATION COMMISSION     Name       Approved by     Name       Title     Position	THIS IS A REPORT OF: (Check appropriate block)		
Detailed account of work done, nature and quantity of materials used, and results obtained.       Spudded 3:30 pm 5-19-60. Set 7 5/8" casing at 340' W/175 sx. Plug down 12:30 cm 5-20-60. Cement circulated. WOC 18 hours. Thirty minute casing test before and after plug was drilled 600#.       Approved by USGS:     May 26, 1960       LC 069515       Witnessed by     Filling Foreman       Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     T D       PB TD     Producing Interval       Outig Diameter     Oil String Diameter       Perforated Interval(s)     Gas Penduction       Open Hole Interval     Oil Production       RESULTS OF WORKOVER     BPD       Test     Date of Test       Brokeer     Interval (s)       Out CONSERVATION COMMISSION     Interval (state the information given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two production given above is true and completo the test of two produc	Beginning Drilling Operations		
Spudded 3:30 pm 5-19-60. Set 7 5/8" casing at 340' W/175 sr. Plug down 12:30 am 5-20-60. Cement circulated. WOC 18 hours. Thirty minute casing test before and after plug was drilled 600#.       Approved by USGS:     May 26, 1960       LC 069515       Witnessed by     L. R. Clayton       Pilling Foreman     Company Continental 011 Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       OBIGINAL WELL DATA       D F Elev.     TD       PBTD     Producing Interval       Out String Diameter     Oil String Diameter       Open Hole Interval     Producing Formation(s)       Test       Open Hole Interval       Off Potential     Gas Producing Mater Producing interval       Open Hole Interval     Producing Formation(s)       Test       BFDOr     Producing Formation(s)       Thereby certify that the information given above is true and complet to the best of the set	Plugging Remedial Work		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGINAL WELL DATA       D F Elev.     T D     Producing Interval     Completion Date       Tubing Diameter     Oil String Diameter     Oil String Depth       Perforated Interval(s)       Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production Before Workover     Gas Production MCFPD     Water Production BPD     Gas Well Potential MCFPD       After       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and comple to the best of my how ledge.       OIL CONSERVATION COMMISSION       Name     J. R. Parker       Title	Thirty minute casing test before and after plug was drilled 600#. Approved by USGS: <u>May 26, 1960</u> LC 069515		
D F Elev.     T D     P B T D     Producing Interval     Completion Date       Tubing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Petforated Interval(s)     Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production B P D     Go R Cubic feet/Bbl     Gas Well Potential MCFP D       Before Workover     MCFP D     B P D     Cubic feet/Bbl     MCFP D       After Workover     I hereby certify that the information given above is true and complet to the best of my hostights.     I hereby certify that the information given above is true and complet to the best of my hostights.       Approved by     Name     J. R. Parker       Title     Position     District Superintendent			
Tubing Diameter     Tubing Depth     Oil String Diameter     Oil String Depth       Perforated Interval(s)     Producing Formation(s)     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MCFPD       Before Workover     MCFPD     Before Workover     MCFPD     Before String Depth     MCFPD       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and completo the best of my therefore, for therefore, for therefore, for the	ORIGINAL WELL DATA	······································	
Perforated Interval(s)       Open Hole Interval       Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test       Before Workover     OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complet to the best of my howledge.       OIL CONSERVATION COMMISSION     Name       Approved by     Name       Title     Position	DF Elev. TD PBTD Producing Interval	Completion Date	
Open Hole Interval     Producing Formation(s)       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MCFPD       Before Workover     After     OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complet to the best of my incompleties.     I hereby certify that the information given above is true and complet to the best of my incompleties.       Approved by     Name     J. R. Parker       Title     Position     District Superintendent		ing Depth	
RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MCFPD       Before Workover     After     MCFPD     Image: Second Secon	Perforated Interval(s)		
Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MCFPD       Before Workover     After     Image: Comparison of the set of t	Open Hole Interval Producing Formation(s)		
Test   BPD   MCFPD   BPD   Cubic feet/Bbl   MCFPD     Before Workover   MCFPD   BPD   Cubic feet/Bbl   MCFPD     After Workover   Image: Cubic feet/Bbl   MCFPD   MCFPD     OIL CONSERVATION COMMISSION   Image: Cubic feet/Bbl   MCFPD     Approved by   Image: Cubic feet/Bbl   MCFPD     Title   Image: Cubic feet/Bbl   MCFPD     District   Superintendent	RESULTS OF WORKOVER		
Workover     After       After     Image: Structure       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my browledge.       Approved by     Name     Jense       Title     Position     District Superintendent	lest Test BPD MCFPD BPD Cubic feet		
Workover     I hereby certify that the information given above is true and complet to the best of my howledge.       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complet to the best of my howledge.       Approved by     Name     Jense       Title     Position     District Superintendent	Workover		
OIL CONSERVATION COMMISSION Approved by Title Title District Superintendent	Workover		
J. R. Parker     Title   Position     District Superintendent	to the base of the base of the second states of the	en above is true and complete	
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Date Company Continental Oil Company			

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