District I PO Box 1980, Hobbs, NM 87241-1980

NO Drawer DD, Artesia, NM 88211-0719

State of New Mexico
y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District III

1000 Rlo Brazos Rd., Aziec, NM 87410

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QUAY VALLEY, INC. P. 0. BOX 10280 MIDLAND, TX 79702 API Number 30 - 0 25 08282										OGRID Number 010461		
										Reason for Fili	ng Code	
										07/01/96		
							Pool Name			Pool Code		
25- 08288 EL FIAK; DELA									21940.			
	1540 194921						Property Name				' Well Number	
. 10	Surface	Location	n	NORTH	EL M/	AR UNIT					33	
l or lot no.	Section	Township	Range	Lot.ldn	Fe	et from the	I North 1	outh Line				
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11	Bottom	Hole Lo	cation		L	000	1 501	UTH	660	EAST	LEA	
L or lot no.	Section	Township	Range	Lot Ida	F	ect from the	North/	South line	Feet from the	East/West line	T	
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		Transpor	rtere									
Transpor	ter		Transporter	Name		T	-	,				
OGRID		•	and Address			" P	¹¹ POD n			11 POD ULSTR Location		
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Produ	ced Wa	ter	·	·								
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creby certify and that the in	that the rules	of the Oil Co ven above is (macryation Di- true and comp.	ete to the bes	t of my		OIL	CONS	BERVATIC	N DIVISI	ON	
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ereby certify to that the integral and believe: d name:	that the rules formation given. RAY SI PRES II	ARP ENT	Phone: (91	5) 687	t of my	Approved	Date:			7.1 S. 14.3	274	

Printed Name SAHARA OPERATING COMPANY

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Date