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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. <u>LC-069515</u>
7. Unit Agreement Name
8. Farm or Lease Name <u>North El Mar Unit</u>
9. Well No. <u>33</u>
10. Field and Pool, or Wildcat <u>El Mar Delaware</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Injection shut-in</u>
2. Name of Operator <u>CONOCO INC.</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>26S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>temporary abandon</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU. POOH w/ injection equip. Run bit & scraper to perfs.
- ② Set CIBP @ 4540'. Test CIBP to 1000 psi. Load & press. test csg to 600 psi. for 10 minutes. If csg doesn't test, a sqz procedure will follow.
- ③ Circ. hole full of 9.0 ppg brine (pkr fluid).
- ④ Rig down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil O. Garbano TITLE Administrative Supervisor DATE 11-6-86
APPROVED BY _____ TITLE _____ DATE NOV 11 1986
CONDITIONS OF APPROVAL, IF ANY: