

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-069515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North El Mar Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

El Mar Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-26S R-32E

12. COUNTY OR PARISH

La

13. STATE

W. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 660' FEH of Sec. 26

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,102' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Convert to Injection ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this well to injection by:

1. Pulling producing equipment from well.
2. Clean out any fill above 4,626' to PD 4,638'.
3. Run cement lined tubing with packer; packer to be set at $\pm$ 4,540'.
4. Well to be placed on injection.

This waterflood authorized by N.M.O.C.C. Orders No. R-4629 & R-4630; both orders dated 9-13-73.

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank Gault

TITLE

Division Office Manager

DATE

3-14-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 22 1974

CAG

*See Instructions on Reverse Side

USBS/S, Partners-15; File