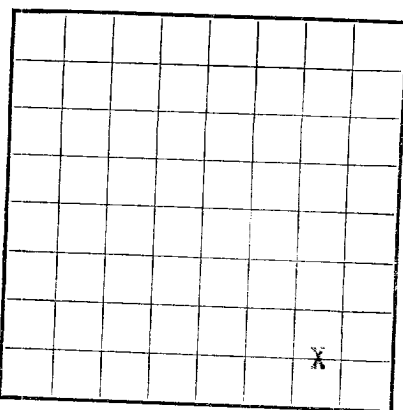




LOCATE WELL CORRECTLY

Las Cruces

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Wilder 26 Field Delaware State New Mexico
Well No. 1 Sec. 26 T. 26 R. 32 Meridian N County Lea
Location 660 ft. [N.] of [E.] Line and 660 ft. [E.] of [W.] Line of Sec 26 Elevation 3113
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 21, 1959Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-29-, 1959 Finished drilling 5-10, 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4595 to 4611 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8	J-55	573	Float				
4 1/2	9.50	8	J-55	4662	Guide		4595	98	Production
							4604	11	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	701	350	pump & plug		
4 1/2	4640	172	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4640 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 5-13, 1959
The production for the first 24 hours was 45 barrels of fluid of which 87 % was oil; 13 % emulsion; _____ % water; and _____ % sediment.
Gravity, °Bé. 32 deg
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. G. Cole, Driller
D. G. Knott, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	540	540	Red Beds
540	930	390	Anhy & Chale
930	2620	1690	Salt
2620	3030	410	Anhy
3030	3410	380	Salt & anhy
3410	3725	315	Anhy
3725	3890	165	Salt
3890	3990	100	Anhy
3990	4330	340	Salt
4330	4550	220	Anhy
4550	4590	40	Limestone & Lela Limestone
4590	4640 TD	50	Sandstone & Lela Sandstone

TD 4640 Sand, PB 4638, BF 11, elev 3113, pay Lela sand 4595-4611, seg pt 4 1/2 at 4640. Perf 4595-98, 4604-11. IP 21 39 bbls 39 leg grav oil, 6 BW in 24 hrs, 10/54 chg, 12 100%, GP 850%, W/29.4 CFOPD, GOR 754. Est daily allow 35 %. Trtd 4/750 gals oil, 500# sand 50# ADONITE. PL conn Permian Oil Co. Trlg started -29-59, comp 5-10-59, tstd 5-17-59. Tops 540' Anhy, 930 Salt, 330 Base, 4550 Lela Lime, 4590 Lela Sand. Dexter sig released -11-59.
ops by elec log.

FROM-	TO-	TOTAL FEET	FORMATION
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—OL

TOTAL FEET

FORMATION

HISTORY OF OIL OR GAS WELL