

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 660' FWL

AT TOP PROD. INTERVAL: —

AT TOTAL DEPTH: —

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Kill well. Pull rods, pump, tbg. Run 3 3/8" csq gun. Perf w/ ZTSPF as follows: 4481'-4482', 83'-91', 4498'-4501'. 30 total holes.

Run tbg w/ pkr set @ 4450'. Pump 250 gals 15% HCl-NE-FE. Divert w/ 210 gals. 10 lb. brine w/ 210 lbs. rock salt in 20 lb./100 gal. guar gum system. Pump 250 gals 15% acid as above.

Pull pkr & tbg. Re-run tbg. w/ SN 1jt. from bottom set @ 4525'.

Run pump and rods. Place well on production.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Administrative SupervisorDATE 10/4/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 23 1980

DISTRICT SUPERVISOR