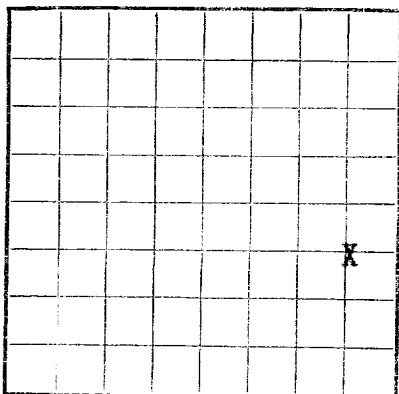




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **069515**
LEASE OR PERMIT TO PROSPECTUNITED STATES # 47
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

New Well

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Wilder Field El Mar Dela State New Mexico
Well No. 17 Sec. 26 T. 26 R. 32 Meridian NMP County Lea
Location 1980 ft. N of S Line and 660 ft. W of E Line of Sec 26 Elevation 3114' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 26, 1960Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-10-60, 19____ Finished drilling 2-22-60, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4594 to 4602 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24.7	8	H-40	338	Guide				
4 1/2	9.58	8	J-55	4716	Float		4594	4602	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	349	175	Pump & Plug		
4 1/2	4691	810	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4691 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing February 26, 1960

The production for the first 24 hours was 624 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller J. W. Beever s _____, Driller D. G. Knott
_____, Driller J. O. Cole _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	563		Surface calachie & Red Beds
563	967		Anhydrite
967	4324		Salt & Anhydrite
4324	4546		Anhydrite
4546	4586		Blackshale (Dela Lm)
4586	4691		Sandstone (Dela Sd)

TD 4691', KB 11', elev 3114' KB, Pay Dela Sd 4594-4602', net effective pay 8', Csg Pt 4 1/2" at 4691', perf 4594-4602' #4 JSPF by Collar Log. Tops: Rustler 563, Salt 967', Base of Salt 4324', Top Dela Lm 4546', Top Dela Sd 4586'. Log Comparison: GR Collar 4594' is 4591' on Sonic, 4595' on Core. IP Flwd 104 Bbls 40 deg grav oil, 0 BW, in 4 hours, 20/64" Chk, TP 600 lbs, CP 0 lbs, #/357 MCFGPD, GOR 572, BOR 624 Bbls. Est daily allow 37 BO. TRTD #/250 gals Mud Acid, fraced #/3000 gals crude, 4500 lbs sand, 150 lbs Adomite. PL Conn Cactus Petroleum, Inc. Drlg started 2-10-60, comp 2-22-60, TSTD 2-26-60. Rig released 2-22-60.

Tops picked from electric log

HISTORY OF OIL OR GAS WELL

[illegible]