

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe New Mexico 000

WELL RÉCORD 1 : 55

....Depth Cleaned Out..

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no later than twenty days after completion of well. Follow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

If State Land submit 6 Copies AREA 640 ACRES LOCATE WELL CORRECTLY Continental Oil Company Wilder (Company or Operator) in NE 1/4 of SE 1/4, of Sec. 26 , T. 26-S , R. 32-E , NMPM. El Mar Delaware Pool, Lea County Well is 1980 feet from South line and 660 feet from East line ... If State Land the Oil and Gas Lease No. is..... 2-10-60 Drilling Commenced..... Dexter Drilling Company Name of Drilling Contractor..... Wichita Falls, Texas OIL SANDS OR ZONES No. 1, from 4594 to 46021 No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD NEW OR USED SIZE KIND OF SHOE CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE 24 New Gui de 9.5# New 4716 Float 4594-4602 011 MUDDING AND CEMENTING RECORD WHERE SET NO. SACKS AMOUNT OF MUD USED Pump & plug Pump & plug BECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) TRTD W/250 gals Mud Acid, fraced W/3000 gals crude, 4500 lbs sand, 150 lbs Adomite Result of Production Stimulation IP Flwd 104 Bbls 40 deg grav oil, 0 BW in 4 hrs, 20/64" Chk, TP 600 lbs, CP 0 lbs, W/357 MCFGPD, GOR 572, DOR 624 Bbls.

## COORD OF DRILL-FREM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

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	ATTACH SEPARATE SERET IF	ADD TIONAL SPACE IS NEEDED				
I hereby swear or as can be determined fr	affirm that the information given he swith is a om available records.	complete and correct record of the well and	d all work done on it so far  2-26-60			
	Continental Oil Company	7.11.14	(Tata)			
Name	J. R. Parker	Faction or Title District Superintendent				