

NEW MEXICO OIL CONSERVATION COMMISSION

New Mexico
Oil Conservation Commission

RECORD AM 7 55

New Well

which is being drilled by the Commission, to which Form C-101 was sent not later than 30 days after the date of completion of the well. Follow instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company
(Company or Operator)

Wilder
(Lease)

Well No. 18, in SW 26

26-S, R. 32-E, NMPM.

El Mar Delaware

Lea County.

Well is 660 feet from South

1980 feet from East line

of Section 26 If State Land

Drilling Commenced March 3, 1960

March 16, 1960, 19

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3448' KB

information given is to be kept confidential until

Drilling Log

No. 1, from 4540 to 41
No. 2, from 4542 to 49
No. 3, from 4552 to 55

4562 to 70
4572 to 76

Production Log

Include data on rate of water inflow and deviation at each zone

No. 1, from feet.
No. 2, from feet.
No. 3, from feet.
No. 4, from feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	LOG	NOTE
7 5/8	24#	New	328	Guide
4 1/2	9.5#	New	4639	Float

PERFORATIONS	PURPOSE
4540-41	Oil
4542-49	Oil
4552-55	Oil
4562-70	Oil
4572-76	Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	LOG	NOTE
11	7 5/8	337	175	Pump & plug
6 3/4	4 1/2	4639	850	Pump & plug

MUD GRAVITY	AMOUNT OF MUD USED

Notes

(treated or shot.)

TRTD W/500 gals acid, 4000 gals crude, 6000 lbs Sand, 200 lbs Adomite, 30 ball sealers

Result of Production Stimulation IP flwd 61 BO, 0 BW in 4 hours, 14/64" Chk, TP 600 lbs, CP 250 lbs, W/220 ICFGPD, BOR 601, BOR 366 Bbls.

Depth Cleaned Out

If drill-stem or other special tests or details are made, submit report on separate sheet and attach hereto.

Rotary tools were used from.....0.....feet to.....4639'.....feet and from.....feet to.....feet
Cable tools were used from.....feet to.....feet and from.....feet to.....feet

Put to Producing.....March 19, 1960

OIL WELL: The production during the first 24 hours was 366 barrels of liquid of which 100 was oil; % was emulsion, % water, and % was sediment. A.P.I. Gravity 40

CAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE:

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	510	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	795	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	4273	T. Montoya.....	T. Farmington.....
T. xxx Dela Lm.....	4495	T. Simpson.....	T. Pictured Cliffs.....
T. xxxx Dela Sd.....	4535	T. McKee.....	T. Menefee.....
T. Queen.....		T. Eleutherian.....	T. Point Lookout.....
T. Grayburg.....		T. Co. Wash.....	T. Mancos.....
T. San Andres.....		T. Grange.....	T. Dakota.....
T. Glorieta.....			T. Morrison.....
T. Drinkard.....			T. Penn.....
T. Tubbs.....			T.
T. Abo.....			T.
T. Penn.....			T.
T. Miss.....			T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510		Surface Caliche & Red Beds				
510	795		Anhydrite				
795	4273		Salt & Anhydrite				
4273	4495		Anhydrite				
4495	4535		Dela Lm				
4535	4639		Dela Sd				

ATTACH SHEET 22. IF NO ATTACHMENT, LEAVE THIS SPACE UNOCCUPIED.

I hereby swear or affirm that the information furnished herein is true and correct record of the well and all work done on it so far as can be determined from available records.

March 21, 1960

as can be determined from available records.

March 24, 1960
(Date)

Company or Operator..... **Continental Oil Company**

Name..... **J. R. Parker**

Address..... **Box 68, Eunice, New Mexico**

Position or Title..... **District Superintendent**