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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>LC-069515</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>North El Mar Unit</b>
9. Well No. <b>31</b>
10. Field and Pool, or Wildcat <b>El Mar Delaware</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Injection shut-in</b>
2. Name of Operator <b>CONOCO INC.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, N.M. 88240</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>26S</b> RANGE <b>32E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> <b>temporary abandon</b>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. POOH w/ injection equip. Run bit & scraper to perfs.
- ② Set CIBP @ 4440'. Test CIBP to 1000 psi. Load & press. test csg to 600 psi. for 10 minutes. If csg doesn't test, a sqz procedure will follow.
- ③ Circ. hole full of 9.0 ppg brine (pkr fluid).
- ④ Rig down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Carol O. Garbner</b>	TITLE <b>Administrative Supervisor</b>	DATE <b>11-6-86</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>[Signature]</b>	DATE <b>[Signature]</b>

CONDITIONS OF APPROVAL, IF ANY: