

N.

(Revised 7/1/63)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

New well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

(Company or Operator)

Wilder

(Lease)

Well No. 19, in SE 1/4 of SW 1/4, of Sec. 26, T. 26-S, R. 32-E, NMPM.

El Mar Delaware

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-17-60, 19. Drilling was Completed 3-27-60, 19.

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3109' KB. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4495 to 4509. No. 4, from to.

No. 2, from to. No. 5, from to.

No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	328	Guide			
4 1/2	9.5#	New	4763	Float		4495-4509	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	338	175	Pump & plug		
6 3/4	4 1/2	4641	800	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/3000 gals crude, 4500 lbs Sd, 150 lbs Adomite after
acidizing W/750 gals acid.

Result of Production Stimulation Flwd 56 Bbls oil, 0 BW in 3 hours, 16/64" Chk W/232
MCFGPD, GOR 518, DOR 448.

Depth Cleaned Out

0/4 NMCC WAM file

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4641 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing March 31, 1960, 19...

OIL WELL: The production during the first 24 hours was.....448.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....40.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	507	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	923	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	4235	T. Montoya.....	T. Farmington.....
T. xxxx Dela Lm.....	4455	T. Simpson.....	T. Pictured Cliffs.....
T. xxxxxx Dela Sd.....	4495	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	507		Surface caliche & Red Beds				
507	923		Anhydrite				
923	4235		Salt & Anhydrite				
4235	4455		Anhydrite				
4455	4495		Dela Lm				
4495	4641		Dela Sd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 12, 1960
(Date)

Company or Operator. **Continental Oil Company** Address. **Box 68, Eunice, New Mexico**
Name. **J. R. Parker** Position or Title. **District Superintendent**