

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company
(Company or Operator)Wilder
(Lease)

Well No. 20, in NW 1/4 of SE 1/4, of Sec. 26, T. 26-S, R. 32-#, NMPM.

El Mar Delaware

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from East line of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 9, 1960, 19 Drilling was Completed April 20, 1960, 19

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3112 KB The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4544 to 4551 No. 4, from to
No. 2, from 4561 to 4571 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	348	Guide			
4 1/2	9.5#	New	4659	Float		4544-51 4561-71	Oil Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	343	175	Pump & plug		
6 3/4	4 1/2	4643	810	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/500 gals acid, fraced w/3000 gals crude, 4500 lbs sand, 150 lbs Adomite, 30 ball sealers.

Result of Production Stimulation IP Flwd 35 Bbls 40 deg grav oil, 0 BW in 4 hours, 16/64"

Chk, TP 700 lbs, CP 390 lbs, W/147.5 MCFGPD, GOR 702, DOR 210.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4643 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 23, 1960, 19.

OIL WELL: The production during the first 24 hours was 210 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	529	T. Devonian	T. Ojo Alamo
T. Salt	940	T. Silurian	T. Kirtland-Fruitland
B. Salt	4277	T. Montoya	T. Farmington
T. xxx Dela Lm	4498	T. Simpson	T. Pictured Cliffs
T. xxxx Dela Sd	4538	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	529		Surface caliche & Red Beds				
529	940		Anhydrite				
940	4277		Salt & Anhydrite				
4277	4498		Anhydrite				
4498	4538		Dela Lm				
4538	4643		Dela Sd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Continental Oil Company Address Box 68, Eunice, New Mexico
Name J. R. Parker Position or Title District Superintendent
April 26, 1960 (Date)