## DISTRIBUTION NEW MEXICO OI. CONSERVATION COMMISSION 15rm C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator 014 CO. ONTINENTAL HOBBS 460 NEW MEXICO New Well Change in Transporter of: WELL REDESIGNATION FORMERLY Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate WILDER NO 21 If change of ownership give name and address of previous owner 7. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease LC-069515 EL MAR DELAWARE NORTH ELMAR Feet From The North Line and 660 1980 Unit Letter Feet From The Range 32-5 , NMPM, II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil 🗶 or Condensate \_\_\_\_\_\_ Address (Give address to which approved copy of this form is to be sent) TEXAS NEW MEXICO PIPELINE Name of Authorized Transporter of Casinghead Gas 💢 or Dry Gas 🗀 BOX 1510 MIDLAND Address (Give address to which approve Oved copy of this form is to be sent) (NGiGP) HOUSTON, TEXAS CONTINENTAL OIL If well produces oil or liquids, 3 Z 11 26 give location of tanks. 155 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Same Res'v. Diff. Res'v Workover Deepen Plug Back Designate Type of Completion = (X) Date Spudded Date Compl. Ready to Prod, Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Oil-Bbls. Water - Bbls. Actual Prod. During Test Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Domains sion have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ TITLE . This form is to be filed in compliance with RULE 1104.

SUPERVISOR

ADMINISTRATIVE

NMOCC 5

(Title)

Date)

<u>-15 - 73</u>

Lease No.

County

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multip completed wells.

