

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction.
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilder

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

El Mar Delaware Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26-26-32

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL of Section 26, T-26S,
R-32E, Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3121 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

Perforate Add'l Pay

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To increase the productivity of the Wilder No. 21, it is proposed to perforate additional pay in the Ramsey Sand and fracture.

Proposed Procedure:

1. Clean out sand to 4630'.
2. Perforate @ 4618'-22' w/2 JSPF.
3. Fracture down casing w/10,000 gals gelled crude & sand as follows:
First 7000 gals, 1.5#/gal 20/40 Mesh Sand
Next 2000 gals, 1#/gal 10/20 Mesh Sand
Last 1000 gals, 1#/gal 6/8 Mesh Sand
"ADOMITE" Additive Concentration 0.05/gal.
4. Swab well to production.

Latest test (6-27-64) - Well flowed 12 BOPD, no water, with GOR 583:1. Workover will start immediately upon approval of this application.

Your approval is requested.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 9-1-64

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS(5) NMOC(2) JM

*See Instructions on Reverse Side

