

0/4 NMOCC WAM FILE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NEW WELL

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LO	CATE WELL						
************	Conti	nental Of	L1 Company		***************************************	Wilde	<u>r</u>
ell No							R 32-E N
E1	Mar De	laware	/7 V4	Pool	, 1	T - 0	R. J. B., Ni
:ll is	1980	feet from	North	line and	660	Lisa	E ast
Section.	26	If	State Land the Oi	l and Gas Lease N	o ie	leet from.	Cast
illing C	ommenced	April 2	9, 1960	19 Drill	ing was Complete	M.	ay 10 , 19
me of I	Orilling Contr	actor	Dexter Dr	illing Com	nanv	4.6	* J 4. 19.
dress,	**********************	************************	Wichita F	alls. Texa	8		***************************************
vation a	ibove sea level	l at Top of Tubi	ng Head. 3	121' KB	The :		to be kept confidential
	*************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 19		························ 111C 1	mormation given is	to be kept confidential
				OT			
1. from	4604	51		OIL SANDS OR			o
2. from	1	*****************	10	No.	4, from	t	0
3. from	**************************************	************************	iO	No.	5, from	·····t	0
og kreen	********	\$\$?T#*******************	W	No,	b, from	t	D
				ORTANT WATE			
				ch water rose in ho			
l, irom		**********************	to	***************************************	•••••••••••••••••••••••••••••••••••••••		

o' itoiii		************************	to,	*	*	feet	*************************************
4, irom	***************************************	************************	to	7^17 7-7 1 ***-*********		fcet,	***************************************
-		- Company of the same		CASING RECO	RD		
SIRE	WEIG PER F	HT NEW OOT USE		KIND OF	CUT AND PULLED FROM	PERFORATIONS	
5/8"	24#	New	329	Guide		***************************************	PURPOSE
1/2"	9.5		4663			4605-4610	011
······································							
			MUDDIN	G AND CEMENT	ING RECORD		
e of OLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
7.	7-5/8	339	175	Pump & Pl	ug		
/4	4-1/2	4652	1025	Pump & Pl			
			RECORD OF	PRODUCTION A	ND STIMIL AT	TON	
		(Record th		lo. of Qts. or Gal			
'rtd/	/500 gal	ls. acid.	fraced w	/2000 gals	ernde	and the second	sand, 100 lbs
tmob	ite.		***************************************		**************************************	2000 108	sand, 100 lbs
	*******************************	***************************************	***************************************	***************************************		····	
************		*** *******************	***************************************	***************************************	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••	
	***************************************	_		***************************************	••••••		
t of Pro	duction Stime	lation I.P	• flwd 82	bbls. 40	deg. grav	. 011, 5 B	W in 16 hrs.
<u>04"</u>	cnk, T	7 375 1bs	, CP 125	lbs, w/109	.5 MCFGPD	, GOR 890,	DOR 123 bbls

Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stern or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

were use	d irom	0 fe	et to	feet, and	from		feet to	feet.	
vere used	from	fe	et to	feet, and	from	·····	feet to	teet.	
			PRODUC	FION					
: The p	oroduction	during the first 24	4 hours was. 130		barı	els of liqui	d of which	95 % was	
				м	C.F. ph	.15		barrels of	
					.c.r . pr	40	••••		
-									
E INDI	CATE BE			ORMANC	E WITH	I GEOGRA	APHICAL SEC	TION OF STATE):	
				T				n New Monto	
		9701						nd	
							-		
-Delo		45961					Menefee	•	
							Point Lookout		
							T. Mancos		
			T. Granite						
			Τ						
			T		.				
			Τ						
						г.			
			FORMATION	N RECO	KD	1			
To	Thickness in Feet	Fo	rmation	Fron	To	Thickness in Feet		Formation	
4556		Anhydri.te Salt & Ai	e nhydrite	Beds					
	were used ucing	To Thickness in Feet To Thickness in Feet To Thickness in Feet 573 970 4327 4556 4596	May 14, The production during the first 2 was oil;	PRODUCT acing May 14, 19 60 The production during the first 24 hours was 130 was oil; % was emulsion 5 Gravity 40 The production during the first 24 hours was 150 Fine Shut in 155 Southeastern New Mexico 1573 To Devonian 150 Production during the first 24 hours was 150 Southeastern New Mexico 1573 To Devonian 150 Production during the first 24 hours was 150 To Thickness a To Granite 150 To Thickness in Feet 1573 Surface Caliche & Red Anhydrite 1566 Anhydrite 1566 Salt & Salt & Anhydrite 1566	PRODUCTION Acting May 14, 19, 60. The production during the first 24 hours was. 130. was oil: 95 was emulsion 5 9 Gravity 40 The production during the first 24 hours was. Maliquid Hydrocarbon. Shut in Fressure. Ibs. Fime Shut in. Ibs. Fime Shut in. Ibs. Fime Shut in. Ibs. Fine Shut in. Ibs. Formation From From From Formation From From Formation From Surface Caliche & Red Anhydrite Salt & Anhydrite Anhydrite Salt & Anhydrite Anhydrite Dela Lin.	PRODUCTION Lucing May 14, 19 60. The production during the first 24 hours was 130 hard was oil: % was emulsion. 5 % water Gravity 40 The production during the first 24 hours was M.C.F. physical blue in the production during the first 24 hours was M.C.F. physical blue in the production during the first 24 hours was M.C.F. physical blue in the production during the first 24 hours was M.C.F. physical blue in the production during the first 24 hours was M.C.F. physical blue in the production during the first 24 hours was M.C.F. physical blue in the p	PRODUCTION ucing May 14, 19 60. : The production during the first 24 hours was 130 barrels of liqui was oil; 9% was emulsion 5 % water; and	may 14,, 19 60. The production during the first 24 hours was. 130 barrels of liquid of which was oil:	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work	done on it so far			
as can be determined from available records.	May 17, 1960				
Company or Operator Continental Oil Company	Address Box 68, Eunice, New Me				
Name	Position or Title	H.W. PANT. WAS N			