

# REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Unice, New Mexico  
(Place)

May 16, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Wilder, Well No. 21, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H, Sec. 26, T. 26-S, R. 32-E, NMPM., El Mar Delaware Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-29-60 Date Drilling Completed 5-10-60  
Elevation 3121' KB Total Depth 4652' PBD

Top Oil/Gas Pay 4605 Name of Prod. Form. Delaware Sand

## PRODUCING INTERVAL -

Perforations 4605-10' w/4 JSPT

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4652' Depth \_\_\_\_\_ Tubing 4571'

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 5 bbls water in 16 hrs, \_\_\_\_\_ min. Size 16/64" Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, fraced w/2000 gals. crude, 3000 lbs. sd,

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ 100 lbs. Adomit.  
Press. 125 Press. 375 oil run to tanks 5-14-60

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter None

## Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8</u>	<u>329</u>	<u>175</u>
<u>4-1/2</u>	<u>4663</u>	<u>1025</u>
<u>2"</u>	<u>4581</u>	

Remarks: LC 069515

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 16 1960, 19 \_\_\_\_\_ Continental Oil Company  
(Company or Operator)

## OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ By: M. J. Parker  
(Signature)

Title \_\_\_\_\_ Title District Superintendent

Send Communications regarding well to:

Name J. R. Parker

Address Box 68, Unice, New Mexico