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| IRANSPORTER          | OIL              |
|                      | GAS              |
| OPERATOR             |                  |
| PROPATION OF         | FICE             |
| Operator             |                  |
| Co                   | onoco Inc.       |
| Adaress              |                  |
| Ρ.                   | .O. Box 460,     |
| Reasonis) for filing | Checo moner bars |

| DISTRIBUTION  | NEW MEYICO CH  | CONSERVATION COMMISSION  |  |
|---|--|--|--|
| SANTA FE  |  |  | form C-104   |
| FILE  | REQUES   | T FOR ALLOWABLE  | Superseaes Old C-104 and C-1   |
| FILE  | <u> </u>   | AND  | Effective (+)+55   |
| U.S.G.S.  | AUTHORIZATION TO T   | RANSPORT OIL AND NATURAL GAS   |  |
| LAND OFFICE   |  | THE STATE OF THIS HAT GRAZE GAS  |  |
| OIL   |  |  |  |
| TRANSPORTER GAS   | ~  |  |  |
| <del></del>   |  |  |  |
| OPERATOR  |  |  |  |
| 1. PRORATION OFFICE   |  |  |  |
| Cperator  |  |  |  |
| Conoco Inc  |  |  |  |
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|   |  |  |  |
| P.O. Box 4  | 60, Hobbs, New Mexico 83   | 240  |  |
| Reason(s) for filing (Check proper  | box;   | Otner (Please explain)   |  |
| New Well  | Change in Transporter of:  |  |  |
|   |  | Change of corporate  | ⊇ name from  |
| Recompletion  | OII Dry  | Gas Continental Oil Cor  | mpany effective  |
| Change in Ownership   | Castnahead Gas Cons  | July 1, 1979.  | The state of the s |
|   |  |  |  |
| If change of ownership give nam   | e  |  |  |
| and address of previous owner _   |  |  |  |
|   |  |  |  |
| I. DESCRIPTION OF WELL AN   | CD L DACE  |  |  |
| Lease Name  | Neil No.; Pool Name, Including   | Formation (Kind of Lease   |  |
|   |  |  | Ledse No.  |
| North EL Mar Du   | it 27 El Mart  | De Burare State, Federal or  | 16-06951   |
| Location  |  |  |  |
| 1/  | 1980 Feet From The 5   | line and 1980 Feet From The  | 1.)  |
| Unit Letter;  | reet from The  | ine and 1700 Feet From The   | W  |
| 21  | 21 -   | 22   |  |
| Line of Section 26  | Township 26-5 Range  | 32-6, NMPM, Lea  | County   |
|   |  |  |  |
| I DESIGNATION OF TRANSPO  | ORTER OF OIL AND NATURAL O   | 216  |  |
| Name of Authorized Transporter of   | Off P or Condensate T  | Address (Give address to which approved c  |  |
|   |  |  | copy of this form is to be sent;   |
| Llexas- New 1   | Mexico Pipeline (o.  |  | Aland Texas  |
| Name or Authorized Transporter of   | Casingnedd Gas ₹ V or Dry Gas  | Address (Give address to which approved o  | opy of this form is to be sent!  |
| Oh: // Dad  | Soular Change II   |  | ,  |
| Prillips Per  | ruleum (orporation   |  |  |
| If well produces oil or liquids,  | Unit Sec. Twp. Pge.  | is gas actually connected? When  |  |
| give location of tanks.   | m 25 26 32   | 71   | 7 7 7 .  |
|   |  | 6.1 c - X  | - 1 1-1011   |
|   |  | <i>(</i> ,   | -22-60   |
| If this production is commingled  | with that from any other lease or poo  |  | -22-60   |
| If this production is commingled COMPLETION DATA  | with that from any other lease or poo  | l, give commingling order number:  | -22-60   |
| V. COMPLETION DATA  | with that from any other lease or poo  | l, give commingling order number:  | ug Eack   Same Restv. Diff. Restv.   |
| If this production is commingled V. COMPLETION DATA  Designate Type of Comple   | with that from any other lease or poo  | l, give commingling order number:  |  |
| COMPLETION DATA   | with that from any other lease or poo  | New Well Workover Deepen Pi  | ug Edox   Same Restr. Diff. Restr.   |
| Designate Type of Comple  | with that from any other lease or pooletion = (X)  | New Well Workover Deepen Pi  |  |
| Designate Type of Comple  | with that from any other lease or pooletion — (X)    Cit Well   Gas Well     Date Compil Ready to Prog.  | New Well Workover Deepen Pl. Total Deptn P.  | ug Edox   Same Restr. Diff. Restr.   |
| Designate Type of Comple  | with that from any other lease or pooletion — (X)    Cit Well   Gas Well     Date Compil Ready to Prog.  | New Well Workover Deepen Pl  | ug Edox   Same Restr. Diff. Restr.   |
| Designate Type of Comple  | with that from any other lease or pooletion — (X)    Cit Well   Gas Well     Date Compil Ready to Prog.  | New Well Workover Deepen Pl  | ug Back   Same Resty. Diff. Resty.<br>B.T.D.   |
| Designate Type of Comple  | with that from any other lease or pooletion — (X)    Cit Well   Gas Well     Date Compil Ready to Prog.  | New Well Workover Deepen P.  | ug Edox Sdme Restri. Diff. Restri. B.T.D. bing Depth   |
| Designate Type of Comple  | with that from any other lease or pooletion — (X)    Cit Well   Gas Well     Date Compil Ready to Prog.  | New Well Workover Deepen P.  | ug Edox — Same Äestv. Diff. Restv.<br>B.T.D.   |
| Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  | with that from any other lease or pooletion — (X)    Date Compl. Ready to Prod.  | New Well Workover Deepen P.  Total Deptn P.  Top Oil/Gas Pay Tu  | ug Edox   Same Restri, Diff. Restri,   |
| Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  | with that from any other lease or pooletion — (X)    Date Compl. Ready to Prod.  | New Well Workover Deepen P.  Total Deptn P.  Top Oil/Gas Pay Tu  | ug Edox   Same Restri, Diff. Restri,   |
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| Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations   | with that from any other lease or pooletion — (X)    Date Compl. Ready to Prod.  | New Well Workover Deepen P.  Total Deptn P.  Top Oil/Gas Pay Tu  | ug Edox Same Restri. Diff. Restri.  B.T.D.  bing Depth   |
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| Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  | with that from any other lease or pooletion — (X)    Date Compi. Ready to Prod.  | New Well Workover Deepen P:  Total Deptn P.  Top Cil/Gas Pay Tu  De  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and notepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, en   | bing Depin  pth Casing Shoe  SACKS CEMENT  must be equal to or exceed top allowers.  |
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| Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test   | with that from any other lease or pool clin (X)  Date Compi. Ready to Prod.  TUBING, CASING, A)  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this:  Date of Test  Tubing Pressure   | New Well Workover Deepen P:  Total Deptn P.  Top Cil/Gas Pay Tu  De  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and notepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, en   | bing Depth  SACKS CEMENT  must be equal to or exceed top allow-  |
| Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  | with that from any other lease or pooletion — (X)    Date Compi. Ready to Prod.  | New Well Workover Deepen P:  Total Deptn P.  Total Deptn P.  Top Oil/Gas Pay Tu  De  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and miepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Ch   | bing Depth  SACKS CEMENT  must be equal to or exceed top allow-  |
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| Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  HOLE SIZE  Length of Test  Actual Pred. During Test  GAS WELL  Actual Pred. Test-MCF/D  Testing Method (pitot, back pr.)   | with that from any other lease or pooletion — (X)  Date Compi. Ready to Prog.  TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this:  Date of Test  Tubing Pressure  Oil-Bo.s.  Length of Test  Tubing Pressure(Shut-in)  | New Well Workover Deepen P:  Total Depth P.  Total Depth P.  Top Cli/Gas Pay Tu  De  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and might or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Ch  Water-Bbis. Ga  Bbis. Condensate/MMCF Gre  Casing Pressure (Shut-in) Ch                   | pth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Thust be equal to or exceed top allowers.  SACKS  SACKS CEMENT  Tryity of Condensate  Die Size  |
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| Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | with that from any other lease or pooletion — (X)  Date Compi. Ready to Prog.  TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this:  Date of Test  Tubing Pressure  Oil-Bo.s.  Length of Test  Tubing Pressure(Shut-in)  | New Well Workover Deepen P.  Total Deptn P.  Total Deptn P.  Top Cil/Gas Pay Tu  De  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and mispin or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Ch  Water-Bols. Ga  Bbis. Condensate/MMCF Gre  Casing Pressure (Shut-in) Ch  OIL CONSERVATIO | pth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Tryity of Condensate  Dive Size  ON COMMISSION  |
| Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an                                    | with that from any other lease or pooletion — (X)  Date Compi. Ready to Prod.  TUBING, CASING, AND CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this:  Date of Test  Tubing Pressure  Cil-Bo.s.  Length of Test  Tubing Pressure(Shut-in)  LNCE  d regulations of the Oil Conservation   | New Well Workover Deepen P.  Total Deptn P.  Total Deptn P.  Top Cil/Gas Pay Tu  De  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil and miesth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure Ch  Water-Bols. Ga  Bbis. Condensate/MMCF Gre  Casing Pressure (Shut-in) Ch  OIL CONSERVATIO | pth Casing Shoe  SACKS CEMENT  SACKS CEMENT  Thust be equal to or exceed top allowers.  SACKS  SACKS CEMENT  Tryity of Condensate  Die Size  |
| Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied | with that from any other lease or pooletion — (X)  Date Compi. Ready to Prod.  TUBING, CASING, A)  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this able fo | New Well Workover Deepen Pi Total Deptn P. Total Deptn P. Top Cil/Gas Pay Tu  De  ND CEMENTING RECORD DEPTH SET  after recovery of total volume of load oil and mienth or be for full 24 hours) Producing Method / Flow, pump, gas lift, etc  Casing Pressure Ch  Water-Bols. Ga  Bbis. Condensate/MMCF Gro  Casing Pressure (Shut-in) Ch  OIL CONSERVATIO       | pth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Tryity of Condensate  Dive Size  ON COMMISSION  |

Division Manager

(Tycle) NMOCD (5)

USGS(2) PARTNERS FILE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply