N	•					(Revised 7/1/53
						(F orm C-105
		NEW N	AEXICO OIL	CONSERVATI	ON COMMISSI	ÍON
			Santa	a Fe, New Mex	ico	
				•• · · · ·	• • • • • • • • • • • • • • • • • • •	
			WE	LL RECOR	ND	**
		New well				
		Mail to District Offic ater than twenty days of the Commission. Su	s after completion	of well. Follow in	to which Form C- nstructions in Rule	101 was sent not s and Regulation:
AREA 640 LOCATE WELL	ACRES CORRECTLY					
Contin	(Company or Operator)	any			Wilder	
	(Company or Operator)		_	(L	ease)	
Well No. 22	, in NW	SW 1/4, of Se	<u>. 26</u>	, т. 26- S	, r. 32-	E, NMPM
El Mar	Delaware	Pool	, Lea			County
Well is 1980	feet from	South lin	e and	1980 fee	t from	West
	If State La					
Drilling Commenced	5-10-60		Drilling was Con	npleted	5-21-60	10
	tractor. Dexter					
Address	Wichit	a Falls, Ter	as			
Elevation above sea lev	el at Top of Tubing Head	3109 ' H				
		OIL SANDS	OR ZONES			
No. 1, from	515 to 45	24	No. 4, from		to	
No. 2, from	to		No. 5, from		to	
No. 3, from	to		No. 6, from		to	
		IMPORTANT W				

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from	No. 1,	, from	tofe	et.	
toteet.					
No. 4, fromfcet.					

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24,#	New	348	Guide			
4 1/2	9.5#	New	4573	Float		4514-24	OIL
	-						

			MUDDIN	G AND CEMENTING REC	ORD	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	359	175	Pump & plug		
6 3/4	4 1/2	4566	665	Pump & plug		
						· · · · · · · · · · · · · · · · · · ·

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD W/500 gals acid, fraced W/3000 gals crude, 4500 lbs Sd, 150 lbs Adomite

Result of Production Stimulation IP Flwd 61 Bbls oil, O BW in 3 hrs, 16/64" Chk,

TP 700 1bs, CP 300 1bs, W/359.4 MCFGPD, GOR 736, DOR 488.

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

liquid Hydrocarbon. Shut in Pr Length of Time Shut in	feet to				
Put to ProducingMay22, 1960OII WELL:The production during the first was oil;%Gravity40GAS WELL:The production during the first liquid Hydrocarbon. Shut in PrLength of Time Shut inPLEASE INDICATE BELOW FORMATION SoutheasternT. Anhy523T. Salt945B. Salt4245T. Muss.Dela LmT. Queen4467T. Queen4507T. Grayburg.T. GlorietaT. DrinkardT. Tubbs.T. AboT. AboT. AboT. Miss.T. Miss.Thickness .n FeetO5239454245 .AnhydriSalt & 23945 .AnhydriDela LmDela LmDomainDela LmT. BartardDela LmT. Dela Lm4507T. QueenSurfaceT. AboDela LmDela LmDela Lm	PROD	feet, and	from		
OIL WELL: The production during the first was oil; % Gravity 40 GAS WELL: The production during the first liquid Hydrocarbon. Shut in Pricester PLEASE INDICATE BELOW FORMA Southeastern T. Anhy T. Salt Salt 4245 T. Salt T. Salt Salt 44077 T. Subscription T. Salt Salt 44077 T. Subscription T. Subscription T. Salt Salt 44077 T. Subscription T. Subscription T. Subscription T. Gravburg. T. Glorieta T. Yubbs T. Yubbs T. Miss From To Thickness Surface Anhydri Salt & A Salt & A Anhydri Salt & A Anhydri					feet tofee
OH WELL: The production during the first was oil;		UCTION			
was oil: % Gravity. 40 GAS WELL: The production during the first liquid Hydrocarbon. Shut in Pressent in Press in Pre					
was oil: % Gravity. 40 GAS WELL: The production during the first liquid Hydrocarbon. Shut in Pressent in Press in Pre	24 hours was	88	barr	els of liqu	id of which 100 % w
Gravity 40 Gravity Gravity GAS WELL: The production during the first liquid Hydrocarbon. Shut in Prince Southeastern T. Length of Time Shut in Prince Shut in Prince Shut in Prince Shut in Prince Southeastern T. Anhy 523 T. Salt 945 B. Salt 4245 T. Sume Dela Lm 4407 T. Queen 4407 T. Queen 523 T. Glorieta 4507 T. Tubbs Thickness in Peet O 523 945 4245 Salt & Anhydri Salt & Anhydri Salt & 4407 Salt & Anhydri Salt & 4407 Dela Lm					
GAS WELL: The production during the first liquid Hydrocarbon. Shut in Present of Time Shut in Present of Time Shut in Present INDICATE BELOW FORMA Southeastern T. Anhy 523 T. Anhy 523 T. Salt 945 B. Salt 4245 T. Surgene 4467 T. Queen 4407 T. Grayburg. 531 T. Glorieta 7 T. Drinkard 7 T. Penn To T. Miss Thickness Miss 945 4245 Salt & Anhydri Salt & 4467 Anhydri Dela La Sd Surface Anhydri Salt & Anhydri Dela La			e water,	anu	
liquid Hydrocarbon. Shut in Pr Length of Time Shut in PLEASE INDICATE BELOW FORMA Southeastern T. Anhy. 523 T. Salt 945 B. Salt 4245 T. Surs. Dela Lm 4467 T. Queen. 4467 T. Grayburg. San Andres. T. Glorieta. To Drinkard. T. Penn. To To Infractor T. Miss. In Feet O 523 945 4245 Salt & Anhydri Salt & Anhydri Salt & 4467 Anhydri Dela Lm Dela Lm					
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PLEASE INDICATE BELOW FORMA Southeastern T. Anhy	lb	s.			
Southeastern T. Anhy 523 T. Salt 945 B. Salt 4245 T. Dela Lm 4467 T. Dela Sd 4507 T. Queen 7 T. Queen 7 T. Grayburg 7 T. Grayburg 7 T. Glorieta 7 T. Drinkard 7 T. Abo 7 T. Penn 7 T. Miss 945 S23 945 945 4245 Salt & Anhydri Salt & Anhydri Salt & Anhydri Salt & Anhydri				i.	
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	Anhydrite te	ked Beds			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herew th is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Starton	May 23, 1960
Address Box 68,	Eunice, New Mexico

Company or Operator	Cor	nti	nental	011	Company
	J.	R	Panka		