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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed. <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>LC-069515</u>

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection shut-in</u>	7. Unit Agreement Name	
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>North El Mar Unit</u>	
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>28</u>	
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>26S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat <u>EL Mar Delaware</u>	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>temporary abandon</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. POOH w/ injection equip. Run bit & scraper to perfs.
- ② Set CIBP @ 4440'. Test CIBP to 1000 psi. Load & press. test csq to 600 psi. for 10 minutes. If csq doesn't test, a sqz procedure will follow.
- ③ Circ. hole full of 9.0 ppg brine (pkr fluid).
- ④ Rig down

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>Cecil O. Yarbrough</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>11-6-86</u>	
<p align="center">ORIGINAL FILED IN THE OFFICE OF THE COMMISSIONER</p>			
APPROVED BY <u>DEANET L. BERNARD</u>	TITLE <u></u>	DATE <u>11-6-86</u>	
CONDITIONS OF APPROVAL, IF ANY:			

NMOCO-Hobbs