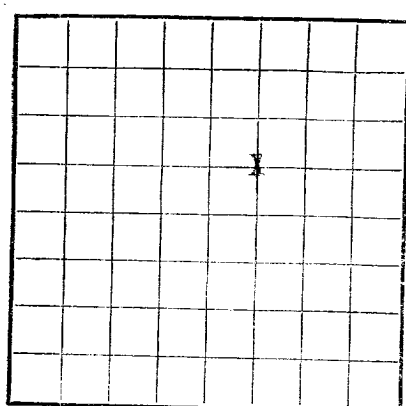




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

New Well

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Danice, New Mexico
Lessor or Tract Wilder Field El Bar Delaware State New Mexico
Well No. 25 Sec. 26 T. 26 R. 32 Meridian NMP County Lea
Location 1280 ft. S. of N. Line and 1280 ft. W. of E. Line of Section 25 Elevation 3116 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. H. ColeDate August 18, 1960Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 24, 1960 Finished drilling July 17, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4559 to 4564 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24.5	8	J-40	326	Guide		4559	4564	Oil
4-1/2	16.5	8	J-55	4065	Float				Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	336	175	Pump & Plug		
4-1/2	4650	925	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5900 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 18, 1960 Put to producing July 17, 1960

The production for the first 24 hours was 272 barrels of fluid of which 90% was oil; _____% emulsion; 10% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. H. Cole, Driller J. H. Knott, Driller
J. W. Seavers, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	545		Surface Caliche and red beds
545	958		Anhydrite
958	4290		Salt and anhydrite
4290	4514		Anhydrite
4514	4554		Dela Lm
4554	5900		Dela Sd

TD 5900', FB 4650', KB 11', Elev 3116' KB, Pay Dela Sd 4559-4564', Net
Effective Pay 5', Core 4 1/2" AT 4650', Perf 4559-4564' 1/4 J30P by
Depth Control Log. Tops: Rustler 545', Salt 958', Base Salt 4290',
Top Dela Lm 4514', Top Dela Sd 4554'. Log Comparison: 4560' on Depth
Control is 4560' on Sonic, Core Micro-waterlog, and 4557' on Laterolog.
IP Flwd 52 Bbls 40 Deg Grav Oil, 6 Bw in 5 hrs, 18/64" Gsk, TP 250
Lbs, CP 0 Lbs, 1/130 H2O SEP, For 520, For 250 Bbls. Est Daily Allow
3380. Trtd 1/250 Gals 15% Mud Acid, Fraced 1/3000 Gals Crude, 4500
lbs of Sd, 150 lbs APD IPT. PL Conn Cactus Petroleum, Inc. Drlg
Started 7-24-60, Comp 7-13-60, Estd 7-17-60, Rig Released 7-13-60.
CONOCO W I 100 PC. FINAL.

