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(Revised 7/1/52)  
(Form C-105)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

New Well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLYContinental Oil Company  
(Company or Operator)Hilder  
(Lease)

Well No. 25, in SW 1/4 of 26, T. 26-S, R. 32-E, NMPM.

El Mar Delaware Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 24, 1960. Drilling was Completed July 17, 1960.

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3115.3. The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 4559 to 4564. No. 4, from to.  
No. 2, from to. No. 5, from to.  
No. 3, from to. No. 6, from to.

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24.7	New	362	Guide		4559-4564	Oil
4 1/2	9.57	New	4665	Float			Oil

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8	336	175	Pump Plug		
6 3/4	4 1/2	4650	925	Pump Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Trtd W/250 gals 15% lue acid, Fraced W/3000 gals Crude, 4500 lbs sd, 150 lbs AOMITE

Result of Production Stimulation TP Flwd 52 bbls 40 deg grav oil, 6 Bw in 5 hrs, 18/64"

Chk. TP 250 lbs, CP 0 lbs, W/130 HOPG, Gor 520, Dor 250 bbls.

Depth Cleaned Out

0/4 NMOCC SAL File

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5900 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 17, 1960

OIL WELL: The production during the first 24 hours was 279 barrels of liquid of which 90% was  
was oil. % was emulsion 10% water; and % was sediment. A.P.I.  
Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	545	T. Devonian	T. Ojo Alamo
T. Salt	958	T. Silurian	T. Kirtland-Fruitland
B. Salt	4290	T. Montoya	T. Farmington
T. Dela Lm	4514	T. Simpson	T. Pictured Cliffs
T. Dela Sd	4554	T. McKee	T. Menefee
T. Rivers		T. Ellenburger	T. Point Lookout
T. Queen		T. Cr Wash	T. Mancos
T. Grayburg		T. Granite	T. Dakota
T. San Andres		T.	T. Morrison
T. Glorieta		T.	T. Penn
T. Drinkard		T.	T.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	545		Surface caliche & Red bed				
545	958		Anhydrite				
958	4290		Salt & anhydrite				
4290	4514		Anhydrite				
4514	4554		Dela Lm				
4554	5900		Dela Sd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 18, 1960 (Date)  
Continental Oil Company  
Company or Operator J.R. Parker Address Box 68, Eunice, New Mexico  
Name J.R. Parker Position or Title District Superintendent