(Form C-104) Revised 7/1/57

REQUEST FOR (ON) (EXXX) ALLOWABLE

New Well Resemblesion

This form shall be submitted by the operator before in a soli allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Eunice, New Mexico July 18, 10 (Place)
WE ARE I	HEREBY F	REQUEST	TING AN ALLOWABLE FOR A WELL KNOWN AS:
()	THE PARTY OF C	UKI KALOF I	pany Wilder Well No. 25 , in SW 1/4 NE 1/4,
G	Sec	. 26	T 26-S R 32-E NMPM, El Mar Delaware Pool
.	,ea		County. Date Spudded 6-24-60 Date Drilling Completed 7-17-60
Please indicate location:		location:	Elevation 3116 KB Total Depth 5900 PBTD 4650
D	C B	A	Toc Oil/ A Pay 4559 Name of Prod. Form. Delaware Sand
			PRODUCING INTERVAL -
E	F G	Н	Perforations 4559-641 Depth Depth
	_		Open Hole Sasing Shoe 4650 Depth Tubing 45001
	X		OIL WELL TEST -
L	K J	I	Natural Prod. Test: bhis.cil, bbls water in hrs, min. Size
			Test After Acid or Fracture freatment (after recovery of volume of oil equal to volume of
М	N O	P	load oil used): 52 bbls.oil, 6 bbls water in 5 hrs,min. Size 18/6
	<u>i</u> _		GAS WELL TEST -
			Natural Frod. Test: MCF/Dav; Hours flowed Choke Size
•	ing and Ceme		ord Method of Pesting (1910), Knoz pressure otal):
Size	Feet	Sax	Test After Acid or Fracture Supatrent: MCF/Day; Hours flowed
7 5/8"	326	175	Choke Size Wethod of festing:
7 2/ 0	720	<u> </u>	A CONTROL OF THE PROPERTY OF T
$4 \frac{1}{2^n}$	4665	115	Acid or Fracture Tre-less. Blave amounts of materials used, such as acid, water, oil, and
2 3/8"	1.53.7		sand): See belwo Casing Tubing Date tirst new
2 3/0	4717		Casing Tubing Date first new Press. 0 Press 250 or recto tanks
:			Oil Transporter Cactus Petroleum, Inc.
	l		Gas Transporter None
lemarks:	TRID W/	250 ga	ls 15% mud acid, Fraced W/3000 gals crude, 4500 LBS SD,
TOO TO	5 Adomi	te.	, , , , , , , , , , , , , , , , , , , ,
LC 069	~~ ~		
I hereb	y certify th	at the info	ormation given above is true and complete to the best of my knowledge.
pproved		·	
	* * .		(Company or Operator)
OII	CONSER	VATION	COMMISSION By: (1) Carlo
\rightarrow	11 · a	1 1	(Signature)
y: 4.J. 54.51	Kif -	1. 8. 1. 6. 16.	District Superintendent
itle	•••••		Send Communications regarding well to:
			Name J. R. Parker
0/3 N/4	occ wam	file	Address Box 68, Eunice, New Mexico