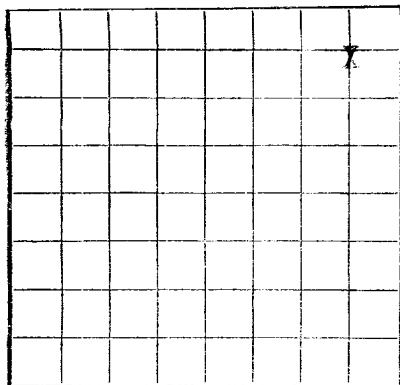




LOCATE WELL CORRECTLY

AUG 22 1960

HOBBS
STANDLEYU. S. LAND OFFICE Las Cruces
SERIAL NUMBER 009515
LEASE OR PERMIT TO PROSPECTAUG 22 1960
UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

New Well

RECEIVED
AUG 22 1960
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 63, Eunice, New Mexico
Lessor or Tract Wilder Field El Mar delaware State New Mexico
Well No. 26 Sec. 26 T. 26-N R. 32-E Meridian N12W County Lea
Location 990 ft. N of N Line and 600 ft. E of E Line of Section 26 Elevation 3117.8 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date August 18, 1960Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 22, 1960 Finished drilling August 13, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4617 to 4623 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8	24	8	40	323	Guide		4617	4623	Oil
4-1/2	9.8	8	55	4719	Float				Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	333	175	Pump & Plug		
4-1/2	4700	700	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 4700 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ August 18, 1960 Put to producing _____ August 13, 1960The production for the first 24 hours was 72 barrels of fluid of which 72 % was oil; _____ %emulsion; 28 % water; and _____ % sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	600		Surface caliche and red bed
600	990		Anhydrite
990	2344		Salt and anhydrite
2344	4573		Anhydrite
4573	4613		Dela Lm
4613	4700		Dela sd

TD 4700', KB 11', Elev 3117.8' KB, Lay Dela sd 4617-4623', Net effective pay 6', CSG ST 4 1/2" at 4700', Perf 4617-4623' 7/4 JPF by collar log, Tops: Rustler 600', Salt 990', Base salt 2344', Dela Lm 4573', Dela sd 4613'. Log Comparison: 4617' on collar log is 4617' on Sonic log and 4616' on core. IP 52 bbls 40 deg grav oil, 20 bbls in 24 hrs, 16-44" SPM, 1 1/2" plunger dia, w/318.2 MCPCP, Cor 612, Por 52 bbls. Est daily allow 33 bbl, Trtd w/500 gal mud acid fol by 4000 gal SANDPRAC using 6000 lbs rd and 800 lbs AEOHIT. PL Conn Texas-New Mexico PL Co. Orig started 7-22-60, Comp 8-2-60, Tstd 8-13-60, Rig released 8-2-60. 81007 ST 100 AC. FINAL.

