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(Revised 7/1/52)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

New Well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

(Company or Operator)

Wilder

(Lease)

Well No. 26, in NE 1/4 of NE 1/4, of Sec. 26, T. 26-S, R. 32-E, NMPM.

El Mar Delaware

Pool,

Lea

County.

Well is 990 feet from North line and 660 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 22, 1960. Drilling was Completed August 13, 1960.

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3117.8 AB. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4617 to 4623 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	New	323	Guide		4617-4623	Oil
4 1/2	9.5	New	4719	Float			Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8	333	175	Pump & plug		
6 3/4"	4 1/2	4700	700	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Trtd w/500 gal mud acid, fol by 4000 gal brine using 6000 lbs sd and 800 lbs ALOMITE.

Result of Production Stimulation IP pmp 52 bbls 40 deg br v oil, 20 BJ in 24 hrs, 10/44"

SPM, 1 1/2" plunger dia, 3/318.2 inch, for 512, For 52 bbls.

Depth Cleaned Out

0/4 NOCC VAL FILE

WORD OF DRILL-STEM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 13, 1960

OIL WELL: The production during the first 24 hours was 72 barrels of liquid of which 72 % was oil; % was emulsion; 28 % water; and % was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 600
T. Salt 990
B. Salt 2344
T. Dela Lm 4573
T. Dela Sd 4613
T. Queen
T. Grayburg
T. San Andrus
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

Northwestern New Mexico

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburg
T. G. Wash
T. Granite
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600		Surface caliche & red bed				
600	990		Anhydrite				
990	2344		Salt & anhydrite				
2344	4573		Anhydrite				
4573	4613		Dela Lm				
4613	4700		Dela Sd				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Continental Oil Company
Company or Operator J.R. Parker
Name J.R. Parker

August 18, 1960 (Date)
Address Box 68, Eunice, New Mexico
Position or Title District Superintendent