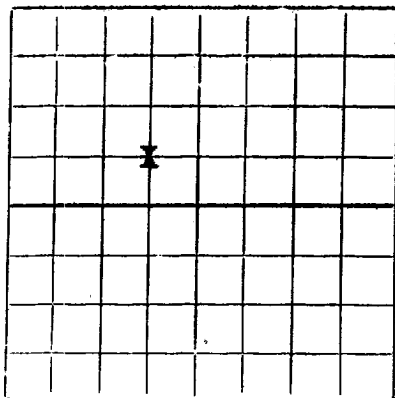


N.

(Revised 7/1/82)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company
(Company or Operator)Wilder
(Lease)

Well No. 27, in SE 1/4 of NW 1/4, of Sec. 26, T. 26-S, R. 32-E, NMPM.

El Mar Delaware

Pool,

Lea

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 3, 1960 Drilling was Completed August 12, 1960

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3103' KB. The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 4529' to 4535' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	24#	New	322	Guide		4529-4535	Pay
4 1/2"	9.5#	New	4591	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8	330	125	Pump & Plug		
6 3/4	4 1/2	4582	700	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Trtd. w/1,000 gals acid followed by 25,000 gals. frac using 35,000 lbs. sand and 1250 lbs. "ADOMITE".

Result of Production Stimulation IP pmp. 7 bbls. 40 deg. gr v. oil, 118 BW in 24 hrs.

W/25.5 MCF/GPD, GOR 3643, DOR 7 bbls.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4583 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 17, 1960

OIL WELL: The production during the first 24 hours was 125 barrels of liquid of which 5.6 % was oil; % was emulsion; 94.4 % water; and % was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

XXXXXX Rustler 534'	T. Devonian	T. Ojo Alamo
T. Salt 930'	T. Silurian	T. Kirtland-Fruitland
B. Salt 4256'	T. Montoya	T. Farmington
XXXXXX Dela Lm 4479'	T. Simpson	T. Pictured Cliffs
XXXXXX Dela Sd 4519'	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	534		Surface Sd, Calichie & Red Beds				
534	930		Anhydrite				
930	4256		Salt & Anhydrite				
4256	4479		Anhydrite				
4479	4519		Black Sh & Dela Lm				
4519	4583		Dela Sd				
TD 4583' Sh & Sd, KB 11', Elev 3108' KB, Pay Dela Sd 4529-35', Net Effective Pay 4', Csg. Pt. 4 1/2" at 4582', Perf. 4529-35' W/4 JSPF by Collar Log. Tops: Rustler 534', Salt 930', B/Salt 4256', Dela Lm 4479', Dela Sd 4519'. Log Comparison: 4529 on GR/Collar Log is 4529 on Sonic and 4526 on Core. IP pmp. 7 bbls. 40 deg. grav. oil, 118 BW in 24 hrs. W/25.5 MCFGPD, GOR 3643, DOR 7 bbls. Est. Daily Allow. 7 BO. Trtd. W/1,000 gals. acid followed by 25,000 gals. frac using 35,000 lbs. sand and 1250 lbs. "ACOMITE". PL Conn. Texas-New Mexico Pipe Line Co. Drlg. started 8-3-60, Comp. 8-12-60, Tstd. 10-17-60, Rig Released 8-12-60. CONOCO W I 100 PC. FINAL.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company

Address Box 68, Lunice, New Mexico

Name 0/4 KMOCC WAM File

Position or Title Alt. for District Superintendent