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## W MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KEQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	L GAS
IRANSPORTER OIL			
GAS OPERATOR		5. 3	***
PRORATION OFFICE			
CONTINENTAL Address	014 CO.	·	
P.O. BOX 460	HOBBS NO	EW MEXICO	
Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)  WELL REOES	IGNATION FORMERLY -
Recompletion  Change in Ownership	Oil Dry Ga Casinghead Gas Conden	F==== ! _	
If change of ownership give name		_	FEDERAL NO. 3
and address of previous owner	TEXACO INC.	BOX 728 HOBB	S N. MEX
DESCRIPTION OF WELL AND I	Well No., Fool Name, Including Fo	ormation Kind of L	ease Leas <del>e</del> No.
NORTH ELMAR UNIT 8T	V6 29 EL MAR DE	LAWARE - Fed	deral - Pee
Location Unit Letter	<b>D</b> Feet From The <b>SOUTH</b> Lin	e and <b>335</b> Feet 75	om The <i>EAST</i>
Line of Section 7 Tow	nship <b>36-3</b> Range	32-6, NMPM,	LEA County
Name of Authorized Transporter of CII			proved copy of this form is to be sent)
TEXAS - NEW MEXIC Name of Authorized Transporter of Cas	to PIPELINE CO.	BOX 1510 MIDE	Proved copy of this form is to be sent)
CONTINENTAL DIL C	o (NGIGP)	BOX 2197 HOUS	İ
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	. Is gas actually connected?	When NA
If this production is commingled wit			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completio	n — (A)  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth .
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	O(1 - Bbls.	Water - Bbls.	Gae - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	`F	OU CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Supermission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.    Supermission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY	
		TITLE This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
ADMINISTRATIVE SUPERVISOR			
(1 tite)		able on new and recompleted	
11-16-73 NMOCC 5, Pto 4 7 ile		well name or number, or trans	porter, or other such change of condition.  nust be filed for each pool in multiply
primo co s, prost of the		Separate Forms C-104 r	nest be intention each poor in munipry