NEW ? XICO OIL CONSERVATION COMMI' 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Monahans, Texas December 22, 1959 (Place) (Date)
WE ARE H	IEREBY I	REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS.
George I	. Buckl	es Compai	iny Elliott-Federal , Well No
	• •	• •	
Uan Le	, 3C iter	C	T 26-S R 32-E NMPM. El Mar - Delaware Poo
I	82	•••••••••••••••••••••••••••••••••••••••	County. Date Spudded Nov. 29, 1959 Date Drilling Completed Dec. 12, 19
Please indicate location:			Elevation 3119 Total Depth 4550 PBTD 4523
			Top Oil/Gas Pay 4450 Name of Prod. Form. Delaware
DC	; B	A	PRODUCING INTERVAL -
			Perforations 4456 to 4474 .
E	E G	H	Depth Dooth
			Open Hole None Casing Shoe 4549 Depth Tubing 4447
L	K J	I	OIL WELL TEST -
1			Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M		Р	load oil used): 121 bbls.oil, None bbls water in 24 hrs, - min. Size 12/
		•3	GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Sire	Fret	enting Recor Sax	about of resulting (proof, back pressure, etc.):
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8-5/8*	301	150	Choke SizeMethod of Testing:
4-1/2"	4549	125	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
2-3/8*	կկե7	_	sand): 400 gal mud acid; 1000 gal lease frac; 1000 lds. 20/40 sand Casing 275 Tubing and Date first new
	4441	•	Casing Tubing Press. 380 Date first new oil run to tanks December 17, 1959
			Cil Transporter Permian Oil Company
/		·····	Gas Transporter None
emarks:	Asurea	gas 011 1	ratio was 640 cubic feet per barrel.
•••••	••••••	••••••	<u> </u>
I hereby	certify th	at the infor	ormation given above is true and complete to the best of my knowledge.
-		- P - R	(Company or Operator)
OIL	CONSER	VATION	COMMISSION By: Man (Robert M. Orr)
			(Signature)
	//	4/1/	Title Chief Engineer
		- /	Send Communications regarding well to:
ile	• • • • • • • • • • • • • • • • • • • •	<i>j</i>	Name. George L. Buckles Company
			Address P. O. Box 56 - Monahans, Texas