REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Roswell, New Mexico September 26	, 1962
****			(Place) (Date	
WE ARE	HEREBY I	REQUEST	TING AN ALLOWABLE FOR A WELL KNOWN AS:	
(Company or Operator)		BC	Russell , Well No. 1 , in NE 1/4 NW	
C Č	ه) م		(Lease) T. 26 S., R. 32 E., NMPM., Undesignated	
1	Lea		County Date Spudded 8/20/62 Date Drilling Completed 8/29/6	2
Please indicate location:			Elevation 3147 GL Total Depth 4315 PBTD 4315	
	0 5		Top Oil/Gas Pay 4224 Name of Prod. Form. Delaware Sand	
D	C B	A		
	X		PRODUCING INTERVAL -	
E	F G	Н	Perforations 4224-28 Depth Depth	
-			Open Hole Casing Shoe 4315 Depth Tubing 4211	
			OIL WELL TEST -	
L	K J	I		Choke
		1.	Natural Prod. Test:obls.oil,bbls water inhrs,min.	
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	lume of
••		•	load oil used): 62 bbls, oil, 0.6 bbls water in 24 hrs, no min. Siz	oke 7/61
			GAS WELL TEST -	
760/N &	2002.4/	W		
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
*	_	enting Recor	Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
8 5/8	357	150	Choke SizeMethod of Testing:	·····
0 7/0	371	1.70		
4 1/2	4315	50	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi	l, and
	 		sand): 2,000 gal lease crude & 3,000# sand	
2 3/8	4211	1	Casing Press. 1620 Tubing Date first new oil run to tanks September 17, 1962	
	 			
		ļ	Oil Transporter The Permian Corporation	
	6		Gas Transporter None	
.emarks:!	Dec Leve	rse side	for deviation surveys.	
	····	•••••		
·····		***************		
I hereb	v certify th	at the info	ormation given above is true and complete to the best of my knowledge.	
pproved	• • • • • • • • • • • • • • • • • • • •	***************************************	, 19 Charles B. Read (Company or Operator)	
0.11		سيرر - داد • • • •		
Oil	CONSER	RVATION	COMMISSION By: 1 3 Amust	• · · · · · · · · · · · · · · · · · · ·
	/	-7 /	(Signature)	
ساسري		<i>ff.[</i>	Title Agent	
tle		~	Send Communications regarding well to:	
	/	******************	Name Charles B. Read	
			Address Box 1822, Roswell, New Mexico	
			4 MACA COLUMN TO TO TO TO TO TO THE PARK THE PARK THE PARK TO	

Dearstron Surveys:

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The above information was furnished to me by Charles B. Read from the daily tour reports.

W. L. Smith

Subscribed and sworn to before me this Sth day of October, 1962.

Notery Public in and for

My Commission Expires 12/20/65.