

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	5. Lease Designation and Serial No. LC 71985
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive W, Midland, TX 79705 (915) 686-5583	7. If Unit or CA, Agreement Designation 8910138040
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 330' FEL Unit H 34-26S-32E	8. Well Name and No. North El Mar No. 50
	9. API Well No. 30-025-08305
	10. Field and Pool, or Exploratory Area El Mar Delaware
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other Communication | <input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water |
|--|---|

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-90 -- MIRU. Unseat pkr. POOH w/tbg & pkr. GIH w/bull dog bailer & 2 3/8" P.C. tbq. TFF 4408' 125' of fill. CD to 4471'. Hit solid. POOH. WIH w/pkr & 139 jts of 2 3/8" P.C. tbq. PTT to 5000# A.S. Found 2 bad jts. Circ 100 bbls pkr fluid. Set pkr @ 4368' w/12 pts tension. Test csg to 500# for 30 min. Held.

NMOCD representative was on location.

RECEIVED
JUL 31 11 05 AM '90
OAR
ANL

4. I hereby certify that the foregoing is true and correct

Signed C. J. Johnson Title Sr. Analyst - Production Date 07-25-1990
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM(6) NMOCB(3) File