

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

Form approved,  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-071985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Water Injection Well*

2. NAME OF OPERATOR *Continental Oil Company*

3. ADDRESS OF OPERATOR *Box 460, Hobbs, NM 88240.*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface *330' FSL & 330' FEL OF Sec. 34*

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

*North El Mar Unit*

9. WELL NO.

*50*

10. FIELD AND POOL, OR WILDCAT

*El Mar Delaware*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

*Sec. 34 T-26S, R-32E*

12. COUNTY OR PARISH 13. STATE

*Lea*

*N.M.*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

*3111' DF*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) *Convert to Injection* ☒

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*IT IS Proposed to convert This Well to Injection as Follows;*

- 1. Pull Producing Equipment From Well,*
- 2. Clean out Any Fill Above 4466' To TD,*
- 3. Run Plastic Lined Tbg with Pkr, Packer to Be set At ± 4400',*
- 4. Well To be Placed on Injection.*

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Thierfelder*

TITLE *Admin. Supv.*

DATE *2-2-77*

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

FEB 7 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

*USG-5, Partners 15, File*