

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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Form approved
Budget Number No. 42 P1421,
G. LEASE REGISTRATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. CIL WELL ☒ GAS WELL ☐ OTHER ☐		7. OPERATING COMPANY
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LAND ACRES
3. ADDRESS OF OPERATOR P. O. Box 728, Hesperia, New Mexico 87520		9. G. O. L. No. (Federal) D. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any order requirements. See also space 17 below.) At surface Well located 330' from the north line of Sec. 34, Township 26 South, Range 37 East, Lea County, New Mexico		10. FIELD AND DEPTH OF AQUIFAC
14. PERMIT NO. Regular	15. ELEVATIONS (SHOW WHETHER DE. OR SURF. ELEV.) 3111 (DE)	11. SECTION, TOWNSHIP, RANGE Section 34, Township 26 South, Range 37 East
		12. COUNTY OR PARTIAL STATE Lea, New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLET ☐

CASING TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REWORKING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on the last well:

1. Pulled rods, tagged location with casing, 1/2" 11 1/2' long.
2. Frac perfor 4450'-4460' w/4000 gal. of 1/2" sand/gal. & 1/20# acidite w. 2 gal.
3. Ran TBG open ended set 4450' to 4460'.
4. Ran rods and pump recover load off, pump, place on production.
5. On 24 hour potential test ending April 4, 1968, well pumped 7 M. & 8 BW, Gravity 38.6, GOR 11771.

18. I hereby certify that the foregoing is true and correct

SIGNED

DATE

District

Agent

DATE

3, 1968

(This space for Federal or State office use)

APPROVED BY

DATE

DATE

CONDITIONS OF APPROVAL, IF ANY: