Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL [X] GAS WELL [ ] OTHER

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
TEXACO Inc.

C. O. Pilcher Federal

3. ADDRESS OF OPERATOR
P. O. Box 728 Hobbs, New Mexico

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Well located 330' from the South line and 330' West of the East line of Section 34, Township 26 South, Range 37 East in Lea County New Mexico

10. FIELD AND POOL, OR WILDCAT
Hat Mesa Pollock

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34, Township 26 South, Range 37 East

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3111 (DF)

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work has been completed on subject well:

1. Pulled rods, targed bottom with [illegible] of Plug @ 4400'.
2. Frac perfs 4360'-4400' w/[illegible] gal. 15% acid/gal + 1/50# adomite per gal.
3. Ran TBG open ended set @ 4360' S. N. @ 4327'.
4. Ran rods and pump recover load oil, test, return on production.
5. On 24 hour potential test ending 7:00 AM April 6, 1968, well pumped 7 BO and 8 BW, Gravity 39.6, GOR 11771.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Assistant District Superintendent DATE April 8, 1968

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side