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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS. Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and		
FILE	AND Superactive 1-1-65		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		THE THE THE TAX ORAL	
TRANSPORTER OIL GAS			
OPERATOR	-		~
PRORATION OFFICE			so ^g
Operator			
CONTINENTAL Address			
P.O. BOX 46 Reason(s) for filing (Check proper box	O HOBBS N	EW MEXICO Other (Please explain)	
New We!l	Change in Transporter of:	1	GNATION FORMERLY
Recompletion .	OII Dry G		TORMERLY
Change in Ownership	Casinghead Gas Conde	ensate RRADIEV	35 NO. 2
If change of ownership give name		- DIADLET,	55 NO. Z
and address of previous owner DESCRIPTION OF WELL AND	I FASE		
Lease Name NORTH ELMAR UNIT 87	Well No. Pool Name, Including F		Ledse Ivo.
Location	TITE EL WAR DE	ZAWARE	1C-068777
Unit Letter D; 66	O Feet From The North Lin	ne and <u>660</u> Feet Fro	om The WRT
Line of Section 35 To	wnship 26-5 Range	3.2 - 6 , NMPM,	LEA County
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	18	
_	Singhed Gas X or Dry Gas		proved copy of this form is to be sent) AND TEXAS proved copy of this form is to be sent)
	o (NGIGP)	COX 2197 HOUS	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 25 26 32	Is gas actually connected?	8-22-60
	th that from any other lease or pool,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dift. Res'v
Designate Type of Completic	$\operatorname{con} = (X)$	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations .			Depth Casing Shoe
	TURING CASING AND	D CENEUTING DECORD	
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ter recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Tast	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bbis,	Water-Bbls.	Gas - MCF
Actual Plots, During 1661	On- ab.e.	Willet - Date.	Gas-MCF
	<u> </u>		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	/ATION COMMISSION
		10000V55	
	egulations of the Oil Conservation with and that the Information given	APPROVED	, 19
bove is true and complete to the		BY	
	İ		
-1/-11		TITLE	
CU/11/11-		This form is to be filed in	compliance with RULE 1104.
> ruen	ell		owable for a newly drilled or deepened
(Signa	ture)	well, this form must be accomp	panied by a tabulation of the deviation

ADMINISTRATIVE SUPERVISOR

(Title)

11-15-73

NMOCC 5 Pt. 4, I'L

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply