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LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 068777
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 63, Lunice, New Mexico
Lessor or Tract Bradley 35 Field Delaware State New Mexico
Well No. 2 Sec. 35 T. 26 R. 22 Meridian N. 100 W. County Lea
Location 660 ft. N. of 2 Line and 660 ft. E. of 2 Line of Sec 35 Elevation 3106 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date December 16, 1959 Title District Superintendent

The summary on this page is for the condition of the well at above date.
Commenced drilling 11-16-59, 19____ Finished drilling 11-27-59, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4485 to 4503 No. 4, from _____ to _____
No. 2, from 4512 to 4516 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24#	8	H-40	344	Guide				
4 1/2	9.5#	8	I-55	4504	Float		4485	4503	oil
							4512	4516	oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	353	175	Drop & plug		
4 1/2	4522	175	Drop & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4485 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing December 1, 1959
The production for the first 24 hours was 21 barrels of fluid of which 79 % was oil; _____ %
emulsion; 21 % water; and _____ % sediment. Gravity, °Bé. 40
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. W. Bevers, Driller D. L. Knott, Driller
J. O. Cole, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	483		Surface caliche & Red Beds
483	900		Anhydrite
900	4215		Salt & Anhydrite
4215	4434		Anhydrite
4434	4474		Dela lm
4474	4523		Salt sd.

TD 4523 sd, DF 11', elev 3106 DF, pay 22' sd 4485-4516, net effective
pay 22', csg pt 4 1/2" at 4522, perf 483-4503, 4512-16 w/4 JSPF. II Flwd
136 Bbls 40 deg grav oil, 36 lw in 24 hours, 24/64" chk, TP 250 lbs, CP
50 lbs, w/78.3 NO3GPD, GOR 351, DC 142 Bbls. Est daily allow 35 PD.
TRTD w/600 gals acid, 4000 gals crude, 5000 lbs sand, 200 lbs Adomite
w/60 ball sealers. Pl Conn Permian Oil Company. Drlg started 11-16-59,
comp 11-27-59, TSFD 11-1-59. Tops: Castler 483, Salt 900, Base Salt
4215, Top Lm 4434, Top sd 4474. Log released 11-27-59.

Tops picked from electric log

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.