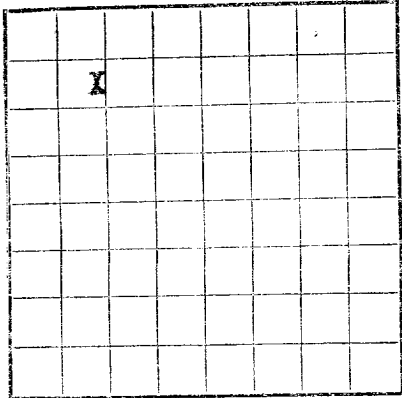




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Lunice, New Mexico
Lessor or Tract Bradley 35 Field La Mar Delaware State New Mexico
Well No. 3 Sec. 35 T. 26 R. 32 Meridian NMMA County Lea
Location 660 ft. N of N Line and 1980 ft. W of E Line of Sec 35 Elevation 3106 DF

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 14, 1960 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-20-59, 19____ Finished drilling 12-29-59, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 4497 to 4506 No. 4, from _____ to _____
No. 2, from 4510 to 4515 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24#	8	H-40	347	Guide				
4 1/2	9.5#	8	J-55	4554	Float		4497	4506	Oil
							4510	4515	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	358	175	Pump & plug		
4 1/2	4544	175	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was 93 barrels of fluid of which 90 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 40
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
J. R. Bevers, Driller D. G. Knott, Driller
J. O. Cole

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	496		Surface caliche & Red Beds
496	695		Anhydrite
695	4234		Salt & Anhydrite
4234	4451		Anhydrite
4451	4491		La Mar Lime
4491	4544		Delaware Sand

TD 4544' sd, DF 11', elev 3106' DF, pay Dela sd 4497-4515, net effective pay 14', csg pt 4 1/2" at 4544', perf 4497-4506, 4510-4515 w/4 JSPF. IP Flwd 84 Bbls 40 deg grav oil, 9 Bbl in 24 hours, 14/64" Chk, TP 125 lbs, CP 300 lbs, w/36.9 MCPCED, GOR 439, BOG 84 Bbls. Est daily allow 36 BO. TRTD w/500 gals acid, 3000 gals crude, 4500 lbs sd, 150 lbs Adomite w/25 ball sealers. PL Conn Permian Oil Company. Drlg started 12-20-59, comp 12-29-59, TSTD 1-3-60. Tops: Rustler 496, Salt 695, Base Salt 4234, Top Dela 4451, Top Delaware Sand 4491. Correlative depths on top perf by Drlrs Log 4495, Sonic Log 4493, CR depth control Log 4497. Rig released 12-29-59.

Tops picked from electric log.

71 1 11 0 1 1 1 1 1 1

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]