

HOBBS OFFICE OCC

WELL RECORD JAN 15 AM 10:33

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

Bradley 35
(Linn)

Well No. 3, in NE ¼ of NW ¼, of Sec. 35, T. 26-S, R. 32-E, NMPM.

El Mar Delaware

Pool, Lea

..County.

Well is 660 feet from North line and 1980 feet from West line

of Section 35 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 12-20-59, 1959 Drilling was Completed 12-29-59, 1959

Name of Drilling Contractor.....**Dexter Drilling Company**.....

Address.....Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head.....3106' DF..... The information given is to be kept confidential until
....., 19.....

No. 1, from 4497 to 4506 No. 4, from _____ to _____
No. 2, from 4510 to 4515 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	New	347	Guide			
4 1/2	9.5#	New	4554	Float		4497-4506	Oil
						4510-4515	Oil

LOGGING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	358	175	Pump & plug		
6 1/4	4 1/2	4544	175	Pump & plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRTD w/500 gals acid, 3000 gals crude, 4500 lbs sand, 150 lbs Adomite.
W/25 ball sealers.

Result of Production Stimulation..... IP Flwd 84 Bbls 40 deg grav oil, 9 BW in 24 hours,
14/64" Chk, TP 125 lbs, CP 300 lbs W/36.9 MCFGPD, GOR 439, DOR 84 Bbls.

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4544 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing January 3, 1960, 1

OIL WELL: The production during the first 24 hours was 93 barrels of liquid of which 90 % was oil; % was emulsion; 10 % water; and % was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	496	T. Devonian	T. Ojo Alamo
T. Salt	695	T. Silurian	T. Kirtland-Fruitland
B. Salt	4234	T. Montoya	T. Farmington
T. Del Dela. La	4451	T. Simpson	T. Pictured Cliffs
T. Del Dela. Sd	4491	T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta			T. Morrison
T. Drinkard			T. Penn.
T. Tubbs			T.
T. Abo			T.
T. Penn.			T.
T. Miss.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	496		Surface caliche & Red Beds				
496	695		Anhydrite				
695	4234		Salt & Anhydrite				
4234	4451		Anhydrite				
4451	4491		La Mar Lime				
4491	4544		Delaware Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 13, 1960 (Date)

Company or Operator Continental Oil Company Address Box 68, Lunice, New Mexico
Name J. R. Parker Position or Title District Superintendent