NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Before Workover After Workover OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and comp to the best of my knowledge. Name				LLANEOUS				- -		
Continental 11 Concains Section Section Range Range Range Section Section Range	Name of Con		(Submit to appropr	riate District		***************************************	ımission R	uje 1106)		
Lease Bradley 35 Well No. Dait Letter Section Township Company	Name of Com		ntal Sil Compa	177777	Ada		30x 68.	Sining N		-
Date Work Performed 12-21-59 Pol Har Delaware THIS SA REPORT OF: *Check appropriate block) Plugging Remedial Work Remedial Work Plugging Remedial Work Spudded 9:00 pm 12-20-59. Set 7 5/3" casing at 353 i/175 sacks. Plug down 6:00 a 12-21-59. Cement circulated. *DC 18 hours. Thirty minute casing test; before plug was drilled 600, *after plug was drilled 600.*. LC 068777 Approved by USGS: *December 24, 1759 Witnessed by R. A. Carlile Pluging FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PETER ON PORT OF REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Perforated laterval(s) December Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Diameter Test Date of Test Before Workover After Workover Oil COMPANISSION Thereby cartify that the imprimation given above is true and composition of the post of any kings/fedge. Name District Superintendent Name District Superintendent Name District Superintendent Name District Superintendent	Lease		T	Well No.	1	er Section	n Township	P	Range	CLCO
12-21-59 S. Sar Delaware THIS S A REPORT OF: (Check appropriate block)	Date Work Pr			3	<u> </u>		20			
Seginating Drilling Operations Casing Test and General Job Other (Explain):			1	alaware		,	•			
Beginning Drilling Operations			THIS IS	A REPORT	OF: (Chei	ck appropri	ate block)	<u> </u>	· ····································	
Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded 9:00 pm 12-20-59. Set 7 5/81 casing at 353 i/175 sacks. Plug down 6:00 at 12-21-59. Cement circulated. incc 18 hours. Thirty minute casing test; before plug was drilled 600. LC 068777 Approved by USGS: December 21, 1959 Witnessed by R. A. Carlile Position Prilling Forecan Company Continental Oil Company FILLIN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date Tubing Diameter Tubing Diameter Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Den Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of Test Date of BPD After Workover Oil CONSERVATION COMMISSION I hereby carrily that the impromation given above is true and comp to the best of my knowledge. Oil CONSERVATION COMMISSION Name J. R. Carker Position District Superintendent	l							(Explain):		
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Name J. R. Parker Position District Superintendent Company		OIL CONSERVATION COMMISSION					that the in	formation given	above i	s true and comple
Title J. C. Parker Position District Superintendent Company	Approved by		Tion Commission.				1343	<u> </u>		
Date District Superintendent Company	Title					J.	arke	r		
Company						Dist	trict Sy	.perintende	ent	
A STELL A CALLER FOR A CLAMB A	ate				Compa	any				