Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

	Lease Serial No.				
LC06877797					

SUNDRY NOTICES	S AND REF	PORTS OF	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8910138040
Oil Well Gas Well X Other INJECTION			8. Well Name and No. NORTH EL MAR UNIT #46
2. Name of Operator			
QUAY VALLEY, INC	9. API Well No.		
3a. Address		3b. Phone No. (include area code)	30-025-08311
P. O. BOX 10280 MIDLAND, TX 79702-7280		(915)687-4220	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T 660' FNL & 1650' FEL, SECT	EL MAR DELAWARE		
660' FNL & 1650' FEL, SECT	11. County or Parish, State LEA COUNTY NEW MEXICO		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			

TYPE OF ACTION ☐ Deepen ☐ Acidize Production (Start/ Resume) ☐ Water Shut-Off ☐ Notice of Intent Alter Casing ☐ Fracture Treat ☐ Well Integrity Reclamation Subsequent Report Casing Repair New Construction Other \_\_\_\_ Recomplete Change Plans Plug and Abandon Temporarily Abandon ☐ Final Abandonment Notice ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QUAY VALLEY, INC. RAN A MECHANICAL INTEGRITY TEST ON THIS WELL AND WE REQUEST THAT A "TA" STATUS BE KEPT FOR THIS WELL. PLEASE NOTE THE CHART ATTACHED.

TH 12 8/14/2002

14. I hereby certify t Name (Printed STELLA SWA		Title OFFICE MANAGER	
Signature	to war.	Date 09/13/2001	K
$\sim$	THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	200
Approved by	· · · · · · · · · · · · · · · · · · ·	Title   Date	<u> </u>
certify that the applica	<ol> <li>if any, are attached. Approval of this notice does not warrant int holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.</li> </ol>	or Office	<u> </u>

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

- Locations on Federal or Indian land should be described in Item 4 accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application. AUTHORITY: 30 U.S.C. et seq.,181 et seq., 25 U.S.C. et seq.: 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

#### ROUTINE USES:

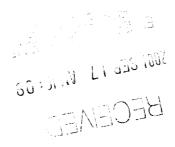
- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

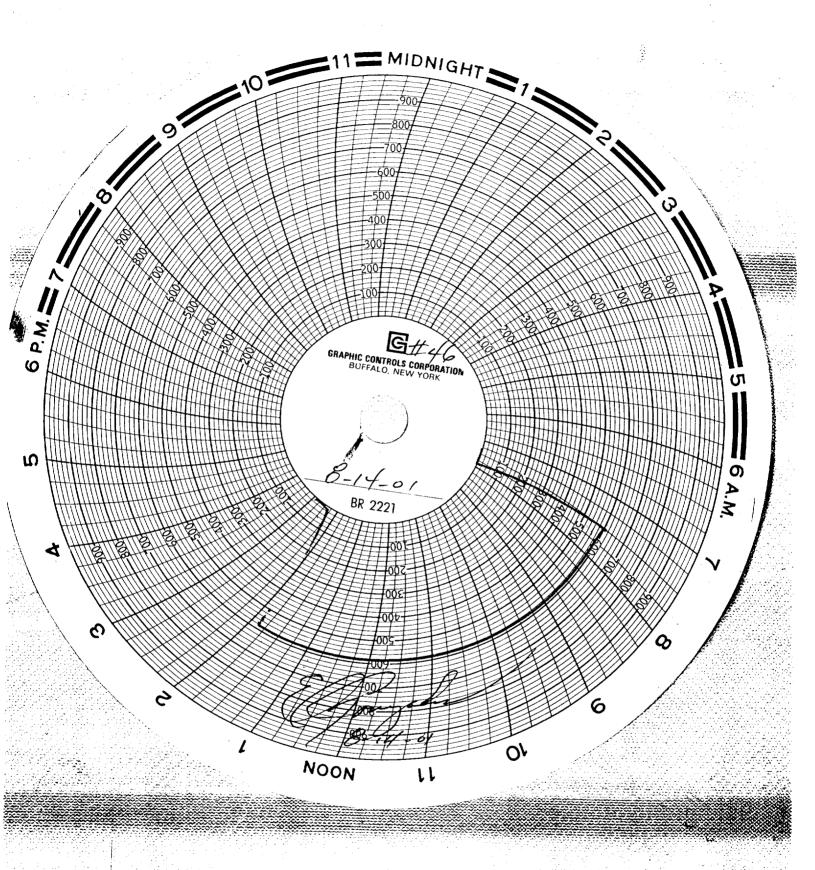
EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c). The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.





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