NEW ____XICO OIL CONSERVATION COMM___ION

Santy V. New Mexico

New Well

REQUEST FOR OTHER ALLOWABLE

This form shall be submitted by the operator before an columnative allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion, or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| CC | ORRECTED | COPY | Eunice, New Mexico December 29, 1959 (Place) (Date) | | |
|---------------------------|--------------------------|--------------------|---|---------------|--|
| WE ARE | HEREBY I | REQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: | | |
| Cont | tinental Company or O | 0il.Comp | pany | /4, | |
| | , Se | - | T. 26-S., R. 32-E., NMPM., El Mar Delaware Po | xol | |
| | Lea | | County. Date Spudded 12-10-59 Date Drilling Completed 12-20-59 | | |
| Please indicate location: | | | Elevation 3101 DF Total Depth 4559 PBTD | | |
| D | СВ | A | Top Oil/Prog Pay 4515 Name of Prod. Form. Delaware Sand | | |
| | | A | PRODUCING INTERVAL - | | |
| E | FG | Н | Perforations 4515-23, 4527-36 H/4 JSPF | | |
| | x | п | Depth Depth Casing Shoe 4559 Tubing 4471 | | |
| | | | CIL WELL TEST | _ | |
| | K J | I | Chok Natural Prod. Test:bblc.oii,bbls water inhrs,min. Size | e | |
| | N O | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o | | |
| M | | | load oil used): <u>124</u> obls.oil, <u>0</u> bbls water in <u>4</u> hrs, min. Size <u>2</u> | 4/64 " | |
| | | | GAS WELL TEST - | | |
| | | | Natural Frod. Test:MDF/Day; Hours flowedChoke Size | | |
| Tubing ,Ca | sing and Cen | enting Reco | | | |
| Sire | Feet | Sax | Test After Acid on Flastware Treatment:MCF/Day; Hours flowed | | |
| 7 5/8 | 342 | 175 | Choke Size Wether of To time | | |
| | | | Acid or Fracture Treatment (live amounts of materials used, such as acid, water, oil, and | = | |
| 4 1/2 | 4579 | 175 | sand): 500 gals acid, 3000 gals crude, 4,500# sd, 150# Adomite | | |
| 2 ⁿ | 4488 | | Casing Tubing Date first new Press. 200 Press. 600 oil run to tanks 12-24-59 30 ball seale | | |
| | | | Oil Transporter Permian Oil Company | - | |
| | | <u> </u> | Gas Transporter None | - | |
| Remarks : | ••••• | | | - | |
| NM 02 | 2791 A. | •••••••••••••••••• | <u> </u> | 1214 | |
| | | | · · · · · · · · · · · · · · · · · · · | • • | |
| I here | by certify th | nat the info | ormation given above is true and complete to the best of my knowledge. | | |
| Approved | 3 | | 19 Continental Oil Company (Company or Operator) | • | |
| 0 | | The second | | | |
| 0 | L CONSE | RVA FION | I COMMISSION By: (Signature) | | |
| By: | 1/1/ | U.M | Title District Superintendent | | |
| Tielo | <i>-</i> - <i>p</i> - | | Send Communications regarding well to: | | |
| Title | | ····· | Name. J. R. Parker | - | |
| 0/3 N | MOCC WA | M fi le | Address Box 68, Eunice, New Mexico | . | |