

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection</u>	6. LEASE DESIGNATION AND SERIAL NO. <u>NM-02791(A)</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Unit H</u>	8. FARM OR LEASE NAME <u>North El Mar Unit</u>
14. PERMIT NO. <u>490' FNL & 330' FEL</u> <u>30-025-08313</u>	9. WELL NO. <u>52</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT <u>El Mar Delaware</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 35-26S-32E</u>
	12. COUNTY OR PARISH <u>Lea</u> 13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>temporary abandon</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU. Rel pkr & POOH. Tag @ 4597'.
- ② Set CIBP @ 4485'. Test CIBP to 1000 psi and csg to 500 psi, held ok
- ③ Circ. w/ 80 bbls pkr fluid. Rig down 12/17/86.

18. I hereby certify that the foregoing is true and correct

APPROVED [Signature] TITLE Administrative Supervisor DATE 3-6-87

APPROVED BY [Signature] TITLE DATE

COPIES OF APPROVAL, IF ANY:

*See instructions on Reverse Side