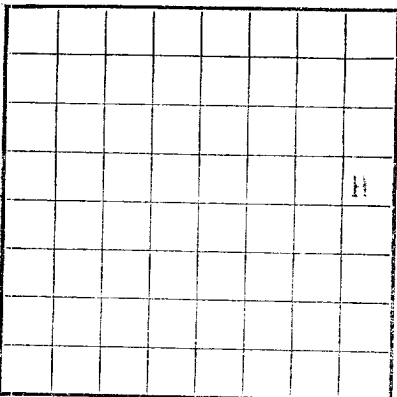




LOCATE WELL CORRECTLY

U. S. LAND OFFICE N M
SERIAL NUMBER 02791
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Co. Address Box 68, Eunice, N. M.
Lessor or Tract Payne Field El Mar Dela State New Mexico
Well No. 1 Sec. 35 T. 26 R. 32 Meridian NMPM County Lea
Location 490 ft. ^[N.] of S Line and 320 ft. ^[W.] of E Line of Sec. 35 Elevation 3086 GL
~~XXX~~

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____

Date 9-9-59 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-27, 1959 Finished drilling 9-6, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4569 to 4606 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 5/8	24	8	L-40	344	Guide				
4 1/2	9.5	8	J-55	4058	Float		4569	4577	Oil
							4585	4593	Oil
							4601	4606	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 5/8	353	175	Pump & Plug		
4 1/2	4620	175	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4620 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 9-8, 1959

The production for the first 24 hours was 736 barrels of fluid of which 99% was oil; _____% emulsion; 1% water; and _____% sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S. W. Bevers, Driller D. G. Knott, Driller
J. O. Cole, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	514		Surface Caliche & Red Beds
514	670		Anhydrite
670	2665		Salt & Anhydrite
2665	3086		Anhydrite
3086	4306		Salt & Anhydrite
4306	4528		Anhydrite
4528	4567		Black Sh (Dela Lm)
4567	4620		Sand (Dela Sd)

TD 4620 Sd, DF 11, Elev 3097 DF, Pay Dela Sd 4569-4606. Net effective pay 32. Csg. pt 4 1/2" at 4620, perf 4569-77, 4585-93, 4601-06. IP fl 151.8 bbls 40 deg grav oil, 1.5 BW, in 5 hrs, 21/64" chk, TP 425 lbs., CP 0 lbs, w/506 MCFOPD, GOR 694, DOR 729 bbls. Est daily allow 41 BO based on 49.78 acres. Trtd w/250 gals MCA, 2,000 gals crude, 3,000 lbs sd, 100 lbs Adomite. PL Conn Permian Oil Company. Drig started 8-27-59, comp 9-6-59, tstd 9-8-59. Tops: Rustler 514, Salt 670, Base Salt 4306, Top Dela Lm 4528, Top Dela Sd 4567.

