

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>HILL &amp; MEEKER</b>		Address <b>519 Midland Savings &amp; Loan Bldg.</b>				
Lease <b>State 36</b>	Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>36</b>	Township <b>26S</b>	Range <b>32B</b>	
Date Work Performed <b>6/22/59</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Completion procedure**

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 4703, P.B. 4679. 6/17/59, ran Gamma Ray Correlation log. Perf 4622-4624 and 4620-22 with 2 J2 jets per foot. 6/18/59, ran 4610.09' tubing - set packer at 4508'. Spotted 250 gal acid. Fraced with 1000 gal ref oil & 1000# sand. Maximum Pressure 3500#. (Well shut in 16 hours. 6/19/59, Open well flowed 1 bbl oil & died. Swabbed 7 hours, recovered 38 bbls oil and trace of water. Well shut in 14 hours. 6/20/59, Well flowed 24 hours on 10/64" choke - T.P. 0-125#, recovered 29 bbls oil and 1 bbl water. 6/21/59, Well S.I. 24 hours. 6/22/59, Open well flow 24 hours.) on 10/64" choke. T.P. 0-150#. Recovered 37 bbls fluid, 50% oil & 50% water. 6/23/59, Unseated packer pull tubing. Ran Baker cast iron bridge plug and set same at 4614' - Perf. 4592-95, 4603-05' & 4607-10 with 2 jets 1 ft. Ran Packer & tubing - set Packer. Swabbed 3 runs well kicked off, flowed 10 hrs. on 10/64" choke. Recovered 34 bbls oil. Acidized with 250 gal acid & frac with 1000 gal ref oil & 1000# sand. Flowed 10 1/2 bbls per hour on 16/64" choke, no water. 300# on tubing, on Potential Test.

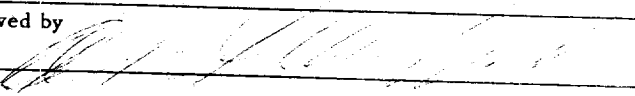
Witnessed by <b>Joe Thorp</b>		Position <b>Pumper</b>	Company <b>Hill &amp; Meeker</b>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY				
ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>H. Manning</b>
Title <b>Production Clerk</b>	Position <b>Production Clerk</b>
Date	Company <b>Hill &amp; Meeker</b>